

NM000 - ARTESIA
NM000 -
BLM - SANTA FEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMV. ☐ Other ☐2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION3. ADDRESS OF OPERATOR
BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL * 1980' FEL Sec. 10 (Unit 8, NW 1/4 NE 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE RUDDERED 11-22-67 16. DATE T.D. REACHED 11-27-67 17. DATE COMPL. (Ready to prod.) 12-1-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4088' R D B 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3440 21. PLUG, BACK T.D., MD & TVD 3412 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-7D 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3292 - 3400 San Anacris.

25. TYPE ELECTRIC AND OTHER LOGS ☒ Gamma Ray - Neutron 26. WAS DIRECTIONAL SURVEY MADE? ☒ No 27. WAS WELL CORED? ☒ No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24"	298'	12 1/4"	250 04	
4 1/2"	9.5"	3440	7 7/8"	300 04	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2				2 3/8"	3402'	

31. PERFORATION RECORD (Interval, size and number)	
3292-96, 3304-13, 16-25, 60-76, 83-88, 94-3400 w/2JSPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3292-3400	6000 gal 20% acid.

33.		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-1-67		Swab				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/3/67	24	Open	→	59	NA	37 BW	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (COR.)	
-	200	→				DEC 1967	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vent35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: J. N. Sullivan TITLE: Area Supr

3- USGS ROS
1- NSW
1- WF
1- RRY

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGICAL SURVEY
ROS WELL, NEW MEXICO
DATE: 12-5-67

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: For each additional interval to be separately produced, show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Attached supplemental records on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 35: Submit a separate completion report on this form for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		39. SUMMARY OF TESTS AND RESULTS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
San Luis	3292	3400	Oil Gas Producing Zone.	1472	
				2124	
				2591	