

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APOLLO ENERGY, INC.

P. O. BOX 5315, HOBBS, NEW MEXICO 88241

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

EFFECTIVE DATE MARCH 17, 1983

Change of ownership give name

Address of previous owner Amco Production Company, P. O. Box 68, Hobbs, NM 88240

DESCRIPTION OF WELL AND LEASE

Well Name	WASLEY	Well No.	8	Pool Name, including Formation	CATO SAN ANDRES	Kind of Lease	State, Federal or Fee	Fee	Lease No.
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Location

Well Letter H ; 1980 Feet From The NORTH Line and 660 Feet From The EAST

Line of Section 14 Township 8 Range 30, NMPM, CHAVES County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Mobil Pipeline Co. Proration Department

Address (Give address to which approved copy of this form is to be sent) P. O. Box 940, Dallas, Texas 75221

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Cities Service Oil Company

P. O. Box 4906, Midland, Texas 79702

Well produces oil or liquids,
or location of tanks.

Unit Sec. Twp. Rge.

Is gas actually connected? When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) ☒ Oil well ☐ Gas well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Diff. Reservoir

Completed

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Formations (DF, REB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Productions

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks Date of Test Producing Method (flow, pump, gas lift, etc.)

Date of Test

Tubing Pressure

Casing Pressure

Choke Size

Oil Prod. During Test

Oil-bbls.

Water-Bbls.

Gas-MCF

NEW WELL

First Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (prior, back pr.)

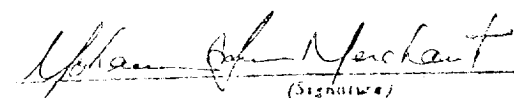
Tubing Pressure (Shot-in)

Casing Pressure (Shot-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Vice President (Title)

March 17, 1983 (Date)

OIL CONSERVATION DIVISION

MAR 30 1983

APPROVED

ORIGINAL SIGNED BY EDDIE SEAY

BY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED
MAR 29 1983
O.C.D.
HOBBS OFFICE