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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name WASLEY
3. Address of Operator P.O. DRAWER A, LEVELLAND, TEXAS 79336	9. Well No. 8
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>14</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat CATO SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 4154 R.D.B.	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	ACIDIZE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase oil production, on 8/3/76, acidized
perfs 3511'-60' with 5000 gal 15% NE acid and 21,500 #
100 mesh sand in 7500 gal. gelled water and flushed
with 100 Hbl treated water. Returned to production and
evaluated.

Prod prior to WO - Pmp 700 x 0 BW 24 hrs.
Prod after WO - Pmp 130 x 12 BLW 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Assistant</u>	DATE <u>8/19/76</u>
0:3 NMCC-H 1-DIV APPROVED BY 1-SUP 1-RC	Orig. Signed by Jerry Sexton Dist 1, Supv.	TITLE _____ DATE <u>AUG 23 1976</u>