NO. OF COPIES NEC	LIVEO		
DISTRIBUTE	ON	1	
SANTA FE			
FILE			
U.S.G.S.		1 :	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	FICE	1	

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DISTRIBUTION	NEW MEXICO OU	CONCEDUATION CONTROL	
SANTA FE	REQUES:	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE		FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.			AL CAS
LAND OFFICE	JUL 2	ANSPORT ON AND NATURA	L ON
TRANSPORTER OIL			Dil-CATO STORAGE SYSTEM I (CTE-162)
GAS	_		(015-102)
OPERATOR	-		_
PRORATION OFFICE			•
PAN AMERICAN PETF	ROLEUM CORPORATION	NAME CHANGED:	
Address		FROM: PAN AMERICAN	PETR CORP
Box 68, Hobbs, Ne	ew Mexico 88240	TO: AMUCO PRODUCTIO	ON CO.
leason(s) for filing (Check proper bo	- · -	EFFECTIVE: 2-1-71 Other (Please explain)	
lew Well	Change In Transporter of:	Gas formerly	trant od
lecompletion	Oil Dry C		verteed.
hange in Ownership		ensate	
change of ownership give name address of previous owner		·	
a address of previous owner			
ESCRIPTION OF WELL AND	LEASE		
ease Name	Well No. Pool Name, Including	Formation Kind of L	ease Lease No.
WHSLEY	CATO San Andr	es - Oil State, Fe	deral or Fee Fee
ocation			
Unit Letter - ; /	80 Feet From The NORTH L	ne and 660 Fact E	rom The EAST
1.8			ion the <u>c./o</u>
Line of Section 14 To	ownship 8 - S Range	30 – E , _{NMPM} , CH	IAVES County
	RTER OF OIL AND NATURAL G	AS	
cme of Authorized Transporter of O	or Condensate		pproved copy of this form is to be sent)
MOBIL Pipe Line Corp.		Box 900, Dallas, Tex	
came of Authorized Transporter of Co			pproved copy of this form is to be sent)
CITIES SERVICE OIL C		B artlesville, Oklah	oma
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 3-16
ve location of tanks.	L 11 8 30	Yes	7-25-68
this production is commingled w	ith that from any other lease or pool	give commingling order number:	•
OMPLETION DATA			
Designate Type of Completi	ion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
ate Spudded	Date Compl. Ready to Prod.		
	•	Total Depth	P.B.T.D.
levation (DE PKD DT CO			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	P.B.T.D. Tubing Depth
levations (DF, RKB, RT, GR, etc.)			Tubing Depth
levations (DF, RKB, RT, GR, etc.;			
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
erforations	Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
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erforations	Name of Producing Formation TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
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HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
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