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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER

7. Unit Agreement Name
8. Farm or Lease Name WASLEY
9. Well No. 8
10. Field and Pool, or Wildcat CATO San Andres

2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator BOX 68, HOBBS, N. M. 88240
4. Location of Well

UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE OR SEC. <u>14</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM

12. County CHAUES

15. Date Spudded 12-3-67	16. Date T.D. Reached 12-12-67	17. Date Compl. (Ready to Prod.) 12-18-67	18. Elevations (DF, RKB, RT, GR, etc.) 4154' RDB	19. Elev. Casinghead
20. Total Depth 3674'	21. Plug Back T.D. 3655'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools

25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name 3511'-60' San Andres
26. Log Electric and Other Logs Run Gamma Ray-Neutron
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 #	286'	12 1/4"	250	
4 1/2"	9.5 #	3674'	7 7/8"	300	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3565'	

31. Perforation Record (Interval, size and number) 3511-60' w/ 2 1/2 SPF.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3511-60 AMOUNT AND KIND MATERIAL USED 3000 gal 20%
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33. PRODUCTION							
Date First Production 12-18-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab & Blow				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-19-67	Hours Tested 12	Choke Size 48/64	Prod'n. For Test Period	Oil - Bbl. 136	Gas - MCF 63	Water - Bbl. 705W	Gas - Oil Ratio 46/1
Flow Tubing Press. 50	Casing Pressure 450	Calculated 24-Hour Rate	Oil - Bbl. 272	Gas - MCF 126	Water - Bbl. -	Oil Gravity - API (Corr.) 25.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent	Test Witnessed By
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35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE AREA SUPERINTENDENT	DATE 12-22-67

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1-NSIO
1-10 F

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1623	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2252	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2803	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	788	788	Red Bed				
788	1580	792	" , Shale				
1580	2325	745	Anhy. Shale				
2325	2558	233	Anhy. S				
2558	2663	105	Anhy. Lime				
2663	2845	182	Red Bed Shells				
2845	3221	376	Lime, Anhy				
3221	3314	93	Lime				
3314	3546	232	Anhy. Lime				
3546	3674	128	Lime				