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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Deviation Surveys - Back Side
(CATO SS I)

I.

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name WASLEY	Well No. 8	Pool Name, Including Formation CATO San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter H	1980	Feet From The NORTH	Line and 660	Feet From The EAST
Line of Section 14	Township 8-S	Range 30-E	, NMPM, CHAVES County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
MOBIL PIPE LINE CORP	Box 900, DALLAS, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	11	8	30	No	

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-162**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-3-67	Date Compl. Ready to Prod. 12-18-67	Total Depth 3674'	P.B.T.D. 3655'					
Elevations (DF, RKB, RT, GR, etc.) 4154' R.D.B.	Name of Producing Formation San Andres	Top Oil/Gas Pay 3511'	Tubing Depth					
Perforations 3511-60 w/215PF	Depth Casing Shoe 3674'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 4 1/2"		DEPTH SET 286' 3674'		SACKS CEMENT 250' 300.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-18-67	Date of Test 12-19-67	Producing Method (Flow, pump, gas lift, etc.) Flow in Swab	
Length of Test 12	Tubing Pressure 50	Casing Pressure 450	Choke Size 48/64
Actual Prod. During Test 206	Oil - Bbls. 136	Water - Bbls. 70 BLW	Gas - MCF 63

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2-3-NMOC-H
1-NSW
1-OBP
1-BUSP
1-RR1

(Signature)

(Title)

(Date)

Area Supr
12-22-67

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

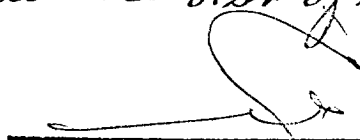
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.


DEVIATION SURVEYS

DEPTH	DEGREES OFF
286	3/4
695	"
1095	"
1495	"
2017	"
2500	1/2
2663	1/4
2851	3/4
3221	1/2
3423	1 1/4

The above are true to the best of my knowledge.



Sworn to this date, December 22, 1967.


 Notary Public In & For Lea (C. N. M.).
 My Commission Expires 6-18-68.

Merry Xmas