

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

STEVENS OIL COMPANY

P. O. Box 2203 - Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

Effective date of ownership

change - 9/1/79

If change of ownership give name
and address of previous owner

Gene Milford, P. O. Box 427, Tatum, New Mexico 88267

II. DESCRIPTION OF WELL AND LEASE

Lease State	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State "A"	1	Cato San Andres	State, Federal or Fee State	K-4649
Location:				
Unit: Letter	A	Feet From The	North	660
		Feet From The	East	660
Line of Section	32	Township	8-S	Range 30-E
		NMPM,		Chaves
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address to which approved copy of this form is to be sent
Mobil Oil Company by trucks	Attn: D. C. Kennedy
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	P. O. Box 900, Dallas, TX 75221
Cities Service Company	Address to which approved copy of this form is to be sent
	P. O. Box 300, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually transported? When
I 28 8-S 30-E	Yes 8/30/68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Steam Well	Water Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.E.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Test Oil Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENT								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be observed, and production must be available for the purpose of the test.)

Date First New Oil Run To Tanks	Date of Test	Production obtained (F.L., plant gas lift, etc.)	
Length of Test	Tubing Pressure	Shut-in Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	at MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner

9/27/79

OIL CONSERVATION COMMISSION

APPROVED OCT 1 1979, 19

BY

Orig. Signed by
John Kunyap
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or other changes in the well or other data of conditions.