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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4649	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sabine Production Company		8. Farm or Lease Name State "A"	
3. Address of Operator 901 Wall Towers East, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.		10. Field and Pool, or Wildcat Cato San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4137' GL, 4148' KB		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set Cast iron bridge plug @ 3350' w/35' Class "C" + 2% CaCl₂ cement plug on top (perfs. @ 3381'; 3387'; 3390-92'; 3395'; 3398'; 3402'; 3406-08').
- 2) Shoot 4½" casing at 1500'± and salvage casing.
- 3) Load hole w/9#/gal. mud and spot 100' Class "C" + 2% CaCl₂ cement plug @ 1550-1450' (50' inside 4½" casing and 50' above stub).
- 4) Spot 100' Class "C" + 2% CaCl₂ cement plug @ 1100-1000' (top salt @ 1050').
- 5) Spot 100' Class "C" + 2% CaCl₂ cement plug @ 350-250' (8-5/8" casing at 303').
- 6) Spot 20' cement plug @ surface, cap well, and install dry hole marker. There are no additional productive horizons in this well; no casing leaks or collapsed pipe. Current production is 2 BOPD and 86 BWPD and the well is no longer economical to operate. It is anticipated that plugging operations will start during the week of May 15, 1978.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. DeMarco TITLE District Engineer DATE 4-20-78

APPROVED BY Jerry Sexton TITLE Supv. DATE APR 24 1978

CONDITIONS OF APPROVAL, Expire 10/24/78

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APR 21 1978
D. C. C.
ARTSIA, OFFICE

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