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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ ☐

5. State Oil & Gas Lease No.

K-4649

7. Unit Agreement Name

"A"

8. Farm or Lease Name

State

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

11. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

12. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ LIFT. RESVR. ☐ OTHER ☐

13. Name of Operator

Ball Petroleum Company

14. Address of Operator

P. O. Box 1538 - Midland, Texas 79701

15. Name of Well

NIT LETTER **"A"** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **32** TWP. **8-S** RGE. **30-E** S. 36M

16. County

Chaves

17. Date Drilled **1/9/68** 18. Date T.D. Reached **1/15/68** 19. Date Compl. (Ready to Prod.) **1/19/68** 20. Elevations (DF, RKB, RT, GR, etc.) **4136.7' GR** 21. Elev. (Washington)

22. Plug Back T.D. **3574'** 23. Plug Back T.D. **3542'** 24. If Multiple Completions, How Many **1** 25. Intervals Drilled By **O-TD** 26. Rotary Tools **None**

27. Direction (Interval) of this completion - Top, Bottom, Name

3381-3408' San Andres

28. Was Directional Survey Made

Yes

29. Type of Strips and Other Logs Run

Gamma Ray; Microlaterolog; Laterolog

30. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	303'	12-1/4"	225 sx Incor	None
4-1/2"	11.60#	3574'	7-7/8"	310 sx Incor	None

LINER RECORD

SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3305'	3204'

31. List all shots (Interval, size and number)

**2 shots/ft @
3381; 3387; 3390-92; 3395; 3398; 3402;
3406-08**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL **3381-3408'** AMOUNT AND KIND MATERIAL USED **750 Gals 15% MCA
6000 Gals 20% NE Acid**

PRODUCTION

Date First Production **1/19/68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test 1/19/68	Hours Tested 24	Choke Size 20/64"	Prod'n. Per Test Period 170	Oil - Bbl. 34	Gas - MCF None	Water - Bbl. 200:1	Gas - Oil Ratio 24°
Flowing Pressure 165#	Casing Pressure	Calculated 24-Hour Rate 170	Oil - Bbl. 34	Gas - MCF None	Water - Bbl. 24°	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Al Ellsworth

35. List of Attachments

Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Shirley K. Green**

TITLE **Production Supervisor**

DATE **Jan. 24, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or repaired well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall not be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1005'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Picture Cliffs _____	T. Penn. "D" _____
T. Yates _____	1515'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	2003'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	2680'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

T. Pl: 3219'

T. Slaughter: 3374'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation