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U.\$.G.\$.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS	
IRANSPORTER OIL				
GAS				
OPERATOR				
I. PRORATION OFFICE Operator				
Bell Petroleum	Company			
Address	· Company			
P. O. Box 1538	- Midland, Texas 79701			
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Go			
Change in Ownership	Oil Dry Go Casinghead Gas Conde	├		
mange in Switching	Conde	1132.6		
If change of ownership give name and address of previous owner				
and address of previous owner	,			
II. DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including F		local on Foo	
State Location	1 Underginated	State, Feb	State K-4649	
! -	60 Feet From The North Lir	110	- Tach	
Unit Letter "A" ; O	60 Feet From The North Lir	ne and <u>660</u> Feet Fro	om The East	
Line of Section 32 T	ownship 8-S Range	30-E , NMPM,	Chaves County	
	•			
	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of C	or Condensate		proved copy of this form is to be sent)	
Scurlock Oil Company Liame of Authorized Transporter of C	asinghead Gas or Dry Gas		Midland, Texas 79701 proved copy of this form is to be sent;	
None			,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	"A" 32 8-S 30-E	No :		
If this production is commingled w	with that from any other lease or pool,			
V. COMPLETION DATA	Oil Well Gas Well			
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.	
1/9/68	1/19/68	35741	354.21	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tuking Depth	
4136.71 CR	San Andres	3381'	3305!	
Perforations			Depth Casing Shoe	
3381; 3387; 3390 <u>-</u> 92	; 3395; 3398; 3402; 3406-	08	i	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"			
7-7/8"	6=3/8" 4=1/2"	3031 35741	225 sx Incor	
	2-3/8"	33051		
V. TEST DATA AND REQUEST 1			oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga.	s lift, etc.)	
	3 60 11 4			
1/19/68 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
21. hms	165#		20/61 11	
24 hrs Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
170 bbls.	170	None	34	
•				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complex of Condensate	
Assign Prog. 1881-MCF/D	Length of fest	Bots, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
	··· · · ·	1		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
		BY		
		TITLE		
// /		1	in compliance with RULE 1104.	
flu kas	inature)	If this is a request for al	lowable for a newly drilled or deepened inpanied by a tabulation of the deviation	
•		tests taken on the well in ac	cordance with RULE 111.	
Production Super	rvisor (itle)	All sections of this form	must be filled out completely for allow	
	•	able on new and recompleted	wells. II, III, and VI for changes of owner	
Jamery 24, 196	Date)	well name or number, or trans	, II, III, and VI for changes of owner porter, or other such change of condition	
·			nust be filed for each pool in multiply	
		completed wells.		