

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

**K-4649**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>"A"</b>
2. Name of Operator <b>Bell Petroleum Company</b>	8. Firm or Lease Name <b>State</b>
3. Address of Operator <b>P. O. Box 1538 - Midland, Texas 79701</b>	9. Well No. <b>#1</b>
4. Location of Well UNIT LETTER <b>"A"</b> <b>660'</b> FEET FROM THE <b>North</b> LINE AND <b>660'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>8-S</b> RANGE <b>30-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4136.7' GR</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-9-68 Spudded 10:00 A.M.; set 9 joints 24# J-55 8-5/8" Csg at 303'/225 sx Incon + 2% CaCl<sub>2</sub>; plug down 4:00 P.M.; circ 35 sx; WOC 18 hrs.

1/10/68 Tested 8-5/8" Csg to 1000# for 30 mins; held okay.

1/16/68 Logged; set 111 joints 11.60# J-55 4-1/2" Csg at 3574'/310 sx + 2% CaCl<sub>2</sub>; plug down 6:30 P.M.; released rig; WOC 18 hrs.

1/17/68 Tested csg to 1000# for 4 hrs; held okay; prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Walter J. Jones* TITLE Production Supervisor DATE 17 January 1968

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: