• •	NII 4000	[me1100]	(Domesel)	Jump 9
	NMOCC COPY	32	8	30
	GEOLOGI L SURVEY	Passage L	scotion of Yo	40
	HELL STATUS REPORT	1980		North ,
	(To be submitted in quintuplicate on all inactive wells)			· · · · · · · · · · · ·
	Pand and absended of Greented	660	last from	East ,
	Amoco Production Company, P. O. Drawer A, Levelland, Texas 79336	Cato San Andres		
,	Fischer B Federal #1 . NM-0254700	Chave	S	New Mexic
عدد	Trocker b rederat #1		<u> </u>	THE PROPERTY
1.	When Was Well Shut-in or Last Produced?			
	March, 1975		€1	
2.	Type Well		,	-
	Oil Well Cas Well X Temp. Abd. Well	·**	•	
3.	Producing Capability .		•	
	BOPD < .5 BOPD MCFGPD			
	BWPD ≈ 100% Date Last Tested March	1, 1975		•
4.	Is Well Considered Capable of Production in Paying Quantities?			
		Yes	X	•
٥.	If Capabla of Producing in Paying Quantities, Give Reasons For Not	Producin	s Wall.	
		. REC	CEIVE	-D
		ΔP	R 29 197	7
		,		
		U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO		
5.	If Not Capable of Producing in Paying Quantities, Give Reasons For I			عدم درو نجيجيتين
•	At This Time.	•		
	Amoro and Sholl have waterflood projects in the Cate Field. This wall			
	Amoco and Shell have waterflood projects in the Cato Field. This well to recover secondary reserves if flood operations are expanded.	• Will be	neeaea	•
			•	
	Parada Vall (Tacluda a sand Daras)?		•	
7.	What Are Future Plans For Operating Wall (Include accounted Dates)?	i		
	Recommend leaving well in current shut-in status pending possible use project (Estimate 1978)	in water	flood	· .•
				•
	I hereby coredy that the foregoing in true and correct	 		
	MICNED Kenneth Brand Toma Sherier Staff asst.	DATS	1-28-7	<u>'Z</u>
	(Take apace for Federal officials office sees)	Ar	D 9 0 407	.7
	ACTING DISTRICT ENGINEER	AF	R 2 9 197	
	UNLESS FURTHER APPROVED, WHILE MUST	•		
	APRIL OCTOREDIT 197- 1978			•