Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En. ____, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

			LE AND AUTHORIZAT AND NATURAL GAS	TON		
Operator	1016	MINSPURTOIL	AND NATONAL GAS	Well API No.		
Kelt Oil & Gas, Inc.	•					
Address				<u> </u>		
P. O. Box 1493, Ros	well, NM 88	3202				
Reason(s) for Filing (Check proper box)			X Other (Please explain)			
New Well	Change	in Transporter of:	Former Well Na	me:		
Recompletion	Oil [Dry Gas	Amco Fed #7	WED-		
Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator				· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL A		·····				
Lease Name	1	o. Pool Name, Includir		Kind of Lease State, Federal or Fee	Lease No.	
Cato San Andres Unit	172	Cato San	Andres	State Tederator Tec		
Location Unit LetterE	: 1980	Feet From The	North Line and 660	Feet From The	estLine	
Section 33 Township	8 South	Range 30 Eas	t , NMPM,	Cl	naves County	
- Jonatan P		Kango	7 (111)			
III. DESIGNATION OF TRANS	SPORTER OF	OIL AND NATU	RAL GAS	ection -		
Name of Authorized Transporter of Oil		densate	Address (Give address to which	approved copy of this form	is to be sent)	
Name of Authorized Transporter of Casing	head Gas	or Dry Gas	Address (Give address to which	approved copy of this form	is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Is gas actually connected? When?			
If this production is commingled with that for IV. COMPLETION DATA	rom any other lease	or pool, give comming!	ing order number:			
Designate Type of Completion -	- (X) Oil W	Vell Gas Well	New Well Workover I	Deepen Plug Back Sar	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Sh	106		
	ומפודר	C CASING AND	CEL CENTENC DECORD			
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD	SAC	SACKS CEMENT	
	OADING &	TODING SIZE	DEPTH SET	SAC	NO CEMENT	
			-			
V. TEST DATA AND REQUES OIL WELL (Test must be after re			be equal to or exceed top allowal	ble for this depth or be for t	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	Gas- MCF	
GAS WELL	1		<u></u>			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Cond	densate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Processin (Shut in)	O. 10. 61.		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my know	ledge and belief.
much a Do	arket
	27 72:4
Signature Mark A. Degenhart	<u>Petroleum</u>
Printed Name	

<u>Enginee</u>r Title 2-12-90 (505)398-6166 Telephone No.

OIL CONSERVATION DIVISION MAR 18 1990

MAR 08 Date Approved Orig. Signed by By. G

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.