	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE U.S.G.S. LAND OF FICE IRANSPORTER OIL GAS OPERATOR	REQUEST F	ONSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 O Supersedes Old C-104 and C-110 Effective 1-1-65
I.	PRORATION OFFICE			
	Shell Oil Company			
	Address P. O. Box 1509, Midlance Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name	I, Texas 79701 Change in Transporter of: Oil Dry Gas Casinghead Gas X Condens		3
	and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE           Lease Name         Well No.         Pool Name, Including Formation         Kind of Lease         Lease No.			
	Amco Federal	7 Cato (San Andr	res) State, Federal	<sup>cr Fee</sup> Federal NM0155054A
	Location <b>E</b> 660	) Feet From The West Line	e and <b>1980</b> Feet From TI	ne North
			30-E , NMPM, Chaves	County
	Line of Section <b>JJ</b> Tow	nship 8-3 Range		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil X         or Condensate         Address (Give address to which approved copy of this form is to be sent)			
	Mobil Pipeline Company		<b>P. O. Box 900, Dallas</b> , Address (Give address to which approv	<b>Texas</b> 75221
	Name of Authorized Transporter of Cas Cities Service Oil Com		Bartlesville, Oklahoma	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. <b>E 33 8-S 30-E</b>	Is gas actually connected? When Yes	
	If this production is commingled wit			0-12-00
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Flug Back Same Resty, Diff, Resty,			
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compr. Heady to Frod.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
			Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Fressure	Choke Size
			Water - Bols.	Gas - MCF
	Actual Prod. During Test	Oil-Bbls.		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			BY	1 <u>21</u>
	Original Signed By K. W. LAGRONE K. W. Lagrone (Signature)		This form is to be filed in	compliance with RULE 1104.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	Division Production Superintendent			
	(Title) September 20, 1968 (Date)			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.	