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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

III.

ļ	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	AS		
1.	OPERATOR PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	·	
Shell Oil Company (Western Division)					
	Post Office Box 1509, Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Condens	≒		
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE Code-San Endres					
	Amco Federal Location	Well No. Pool Name, Including Fo	Kind of Lease State, Federal	cr Fee Federal NM-0155254	
	Unit Letter E; 660	Feet From The West Line	and 1980 Feet From T	he North	
	Line of Section 33 Tow	mship 8-South Range 30	-East , NMPM, Cha	Ves County	
	DESCRIPTION OF TRANSPORT				
111.	Name of Authorized Transporter of Oil	•	Address (Give address to which approv		
	Scurlock Oil and Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		414 Mid-America Building Address (Give address to which approv		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 33 8-S 30-E	Is gas actually connected? Whe		
	If this production is commingled with COMPLETION DATA Designate Type of Completion	h that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11-21-67	11-29-67	3560'	35261	
	Elevations (DF, RKB, RT, GR, etc.) 4142 DF	Name of Producing Formation San Andres	Тор Ой/ ЖЖЖЖ 3400'	Tubing Depth 3362	
	Perforations 3400', 3406', 3	411', 3420', 3424', 3427		Depth Casing Shoe	
	3448', 3453', and 345		CEMENTING RECORD	3560'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8"	2631	200 sacks	
	7 7/8"	4 1/2"	3560'	400 sacks	
V.	TEST DATA AND REQUEST FOR	2" OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	11-29-67 Length of Test	11-29-67 Tubing Pressure	Casing Pressure	Choke Size	
	13 Hours Actual Prod. During Test	540	Water - Bb.s.	18/64 Gan-MCF	
	232	232		101	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By K. W. LAGRONE K.W. Lagrone (Signature) Division Production Superintendent (Title) November 30, 1967 (Date)		APPROVED, 19		
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			All sections of this form my	at be filled out completely for allow-	
			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.