

NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor Jennifer A. Salisbury Cabinet Secretary

Lori Wrotenbery Director Oil Conservation Division

Underground Injection Control Program "Protecting Our Underground Sources of Drinking Water"

03-Oct-01

UHC NEW MEXICO CORPORATION

PO BOX 1956 CLEBURNE, TX 76033-1956

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of

Please notify the proper district office of the Division at least 48 hours prior to the date and time that repairs will be attempted so that such operations may be witnessed by a field representative.

MECHANICAL	INTEGRITY TEST DETAIL SECTION

CATO SAN ANDRES UNIT	026	

30-005-10514-00-00 G-11-8S-30E

Active Salt Water Disposal Well

Permitted Injection PSI: **Actual PSI:**

Test Date: 9/12/01 10:18:52 AM Test Result: Repair Due: 12/16/01 F

Test Reason: Annual IMIT

FAIL TYPE: **FAIL CAUSE:** Test Type: Bradenhead Test

Comments on MIT: swb well, no paperwork

30-005-10522-00-00 **CATO SAN ANDRES UNIT 032**

E-10-8S-30E Active Injection - (All Types) Actual PSI:

Permitted Injection PSI: Test Date: 9/12/01 10:11:32 AM

Test Result: Repair Due: 12/16/01 F Test Reason: **Annual IMIT**

FAIL CAUSE: FAIL TYPE: Test Type:

Bradenhead Test Comments on MIT: No well sign

30-005-10523-00-00 **CATO SAN ANDRES UNIT 023** A-11-8S-30E Active Salt Water Disposal Well

Permitted Injection PSI: **Actual PSI:** Test Date: 9/12/01 10:15:29 AM

Repair Due: Test Result: 12/16/01 Test Reason: Annual IMIT

FAIL TYPE: **FAIL CAUSE:** Test Type: Bradenhead Test Comments on MIT:

> Oil Conservation Division * 1625 North French Drive * Hobbs, New Mexico 88240 Phone: (505) 393-6161 * Fax: (505) 393-0720 * http://www.emnrd.state.nm.us

CATO SAN ANDRES UNIT 054 30-005-10528-00-00 Active Salt Water Disposal Well O-11-8S-30E Test Date: 9/12/01 10:59:00 AM Permitted Injection PSI: Acqual PSI: Test Reason: Annual IMIT Test Result: F Repair Due: 12/16/01 Test Type: FAIL TYPE: **FAIL CAUSE:** Bradenhead Test Comments on MIT: swb well, no paperwork to convert to oilwell **CATO SAN ANDRES UNIT 044** 30-005-20004-00-00 Active Injection - (All Types) I-9-8S-30E Permitted Injection PSI: Test Date: **Actual PSI:** 9/12/01 11:02:55 AM Test Result: Repair Due: F Test Reason: 12/16/01 Annual IMIT FAIL TYPE: **FAIL CAUSE:** Test Type: Bradenhead Test Comments on MIT: swb well, No paperwork to convert to oilwell **CATO SAN ANDRES UNIT 121** 30-005-20041-00-00 Active Salt Water Disposal Well P-16-8S-30E Permitted Injection PSI: Actual PSI: Test Date: 9/12/01 10:38:42 AM Test Reason: Annual IMIT Test Result: F Repair Due: 12/16/01 FAIL TYPE: FAIL CAUSE: Test Type: Bradenhead Test Comments on MIT: swb well, No paperwork to converto to oilwell **CATO SAN ANDRES UNIT 016** 30-005-20067-00-00 Active Injection - (All Types) A-9-8S-30E Permitted Injection PSI: Actual PSI: Test Date: 9/12/01 11:04:23 AM Test Result: F Repair Due: Test Reason: 12/16/01 Annual IMIT **FAIL CAUSE: FAIL TYPE:** Test Type: Bradenhead Test Comments on MIT: swb well, No paperwork to convert to oilwell **CATO SAN ANDRES UNIT 021** 30-005-20069-00-00 Active Salt Water Disposal Well C-11-8S-30E Permitted Injection PSI: Actual PSI: Test Date: 9/12/01 10:17:16 AM Test Result: Repair Due: F 12/16/01 Test Reason: Annual IMIT **FAIL CAUSE:** Test Type: FAIL TYPE: Bradenhead Test Comments on MIT: swb well, sand line in hole 30-005-20165-00-00 **CATO SAN ANDRES UNIT 171** G-33-8S-30E Active Salt Water Disposal Well **Permitted Injection PSI: Actual PSI:** Test Date: 9/12/01 10:52:50 AM Test Result: F Repair Due: 12/16/01 Test Reason: Annual IMIT FAIL CAUSE: **FAIL TYPE:** Test Type: Bradenhead Test Comments on MIT: swb well, no paperwork to convert to oilwell... 30-005-20177-00-00 **CATO SAN ANDRES UNIT 172** E-33-8S-30E Active Salt Water Disposal Well **Permitted Injection PSI: Actual PSI:** Test Date: 9/12/01 10:50:06 AM Repair Due: Test Result: 12/16/01 Test Reason: **Annual IMIT** FAIL CAUSE: FAIL TYPE: Test Type: Bradenhead Test Comments on MIT: swb well, No paperwork to convert to oilwell, unreadable well sign **CATO SAN ANDRES UNIT 181** 30-005-20178-00-00 M-33-8S-30E Active Injection - (All Types) **Permitted Injection PSI:** Actual PSI: Test Date: 9/12/01 10:55:14 AM Test Result: Repair Due: 12/16/01 Test Reason: Annual IMIT

FAIL CAUSE:

FAIL TYPE:

Comments on MIT: swb well, No paperwork to convert to oil well, No readable well sign

Test Type:

Bradenhead Test

CATO SAN ANDRES UNIT 200

30-005-20529-00-00

Active Salt Water Disposal Well

F

9/12/01 11:09:29 AM Permitted Injection PSI:

P-6-9S-30E Actual PSI:

Test Date: 9/12/01 11:09:29 AM Test Reason: Annual IMIT

AIT Test Result:

Repair Due:

12/16/01

Test Type: Bradenhead Test FAIL TYPE:

FAIL CAUSE:

Comments on MIT: swb well, No paperwork to convert oilwell, No well sign

Thank you for your prompt attention to this matter and your efforts in helping to protect our ground water resources.

Sincerely,

Chris Williams, District I Supervisor

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.