

UNITED STATES N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

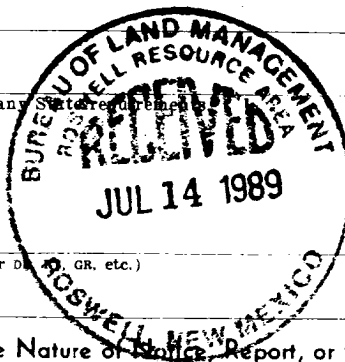
Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-0155254-D

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Kelt Oil & Gas, Inc.	8. FARM OR LEASE NAME Amco Federal
3. ADDRESS OF OPERATOR P.O. Box 1493, Roswell, NM 88202	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements. See also space 17 below.) At surface SW/4 SW/4 Sec. 33-T8S-R30E	10. FIELD AND POOL, OR WILDCAT Cato-San Andres
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33 T8S-R30E
15. ELEVATIONS (Show whether D or GR, etc.) 4127' DF	12. COUNTY OR PARISH Chaves Co.
	13. STATE NM



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Temporarily Abandon ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above captioned well is an inactive water injection well. From the well file, it appears that it was taken off injection in July 1984.

On March 14, 1985 the csg. was tested by pressuring up to 500 psi. It held O.K. (see attached OCD Report on Well).

Kelt Oil & Gas, Inc. requests to keep well in temporarily abandoned status. Well is not needed for injection at the present.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark A. Degubert

TITLE Petroleum Engineer

DATE 7-14-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

SUBJECT TO LIKE
APPROVAL BY STATE

APPROVED FOR 12 MONTH PERIOD
ENDING JUL 24 1990
See Instructions on Reverse Side

APPROVED
DATE PETER W. CHESTER

JUL 24 1989

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED
JUL 31 1989
DCU
HOBBS OFFICE

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

- 0+3 NMOC
1 File

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
Name of Operator APOLLO ENERGY, INC.
Address of Operator P. O. Box 5315 Hobbs, New Mexico 88241
Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 8S RANGE 30E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Amco Federal
9. Well No.
8
10. Field and Pool, or Wildcat
Cato San Andres
12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
4127' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/13/85 Rigged up PBCP unit. Pulled tbg. Replaced bad joint. Picked up new packer. Tallied tbg., changed all seals. Set packer @ 3298' +. ✓
3/14/85 Rigged up pump truck w/treated water. Loaded hole. Pressured csg. up to 500#. Held O.K. Rigged down pulling unit. FINAL REPORT.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE President DATE 4/1/85

ORIGINAL SIGNED BY JERRY SEXTON
PROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

APR - 2 1985

[Signature]