

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROPRIATE RECEIVING AGENCY	
DEPARTMENT	
STATE	
LOCAL	
U.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
PERMIT	
PERMIT OFFICE	
PERMIT	

Apollo Energy, Inc.

Address

P. O. Box 5315, Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

EFFECTIVE DATE DECEMBER 30, 1982

Name of ownership give name
Address of previous owner

Shell Oil Company, P. O. Box 991, Houston, Texas 77001

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Amco Federal	8	Cato San Andres	State, Federal or Free Federal	NM0155254A

Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West

Line of Section 33 Township 8S Range 30E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mobil Oil Company Pipeline Corp. Proportion Dept.	P. O. Box 900 DALLAS, Texas 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil Company	P. O. Box 4906, Midland, Texas 79702

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
M	33	8S	30E

Is gas actually connected?

Yes

When

8-15-68

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
erforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

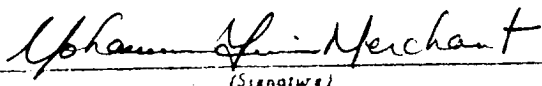
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



VICE PRESIDENT

(Title)

JANUARY 7, 1983

(Date)

OIL CONSERVATION DIVISION

JAN 13 1983

APPROVED _____, 19

ORIGINAL SIGNED BY

BY JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
JAN 12 1983
HOBBS OFFICE

RECEIVED
JAN 12 1983
HOBBS OFFICE

RECEIVED
JAN 6 1983
HOBBS OFFICE