

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.NMDCG -
NMDCG -
BLM -

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0155254-A
2. NAME OF OPERATOR Shell Oil Company (Western Division)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1509, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FWL, Section 33, T-8-S, R-30-E, Chaves County, New Mexico		8. FARM OR LEASE NAME Amco Federal
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Not Available		10. FIELD AND POOL, OR WILDCAT Cato (San Andres)
		11. SEC. T., E., M., OR B.E. AND RANGE OR AREA Sec. 33, T-8-S, R-30-E NM Survey
		12. COUNTY OR PARISH Chaves
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing & Cement Test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 5:00 PM CST 12-5-67.

Cemented 8 Jts. (261.8') 8 5/8", 24#, J-55, New ST&C Lone Star Casing @ 174' w/200 sxs Class C Cmt + 2% CaCl₂. Cement circulated.

Plug down @ 11:15 PM CST 12-5-67. WOC 12 hrs. Tested casing to 1,000 psi for 30 min. no pressure drop.

Option 2:

1. 236 Cu. Ft.
2. 200 Sxs Class C. Cement + 2% CaCl₂.
3. 60° F
4. 62° F
5. 500 Psi
6. 12 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED BY D. L. LILLY **D.L. Lilly**TITLE Division Mechanical Engineer DATE 12-7-67

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED

DEC 03 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICOACCEPTED FOR RECORD
J. W. Luthal

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.