

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Apollo Energy, Incorporated

Address

P. O. Box 5315, Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☒Casinghead Gas ☐Condensate ☐

EFFECTIVE DATE DECEMBER 30, 1982

change of ownership give name

Address of previous owner

Shell Oil Company, P. O. Box 991, Houston, Texas 77001

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Amco Federal	9	Cato San Andres	State, Federal or Fee Federal	NM0155254A

Location

Unit Letter I ; 660 Feet From The East Line and 1980 Feet From The South

Line of Section 33 Township 8S Range 30E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Mobil Oil Company Pipeline Corp. Proration Dept. P. O. Box 1073, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Cities Service Oil Company P. O. Box 4906, Midland, Texas 79702

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	33	8S	30E	Yes	8-15-68

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.

Site Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Deviations (DF, R&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Information	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
FLOW WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Flow Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Chore Size

Flow Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

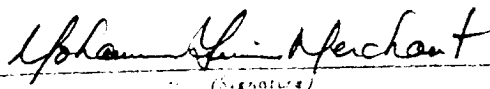
AS WELL

Flow Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Casing Method (pilot, back pr.)	Tubing Procedure (Shot-in)	Casing Procedure (Shot-in)	Chore Size

AFFIDAVIT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



VICE PRESIDENT

JANUARY 7, 1983

OIL CONSERVATION DIVISION

JAN 13 1983

APPROVED _____, 19

ORIGINAL SIGNED BY

BY JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

See State Form O-104 must be filed for each pool in multiple records of wells.

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