NO. OF COPIES REC	EIVED	
DISTRIBUTIO	NC	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	AS
AND OFFICE	AGMORIZATION TO TRA		
RANSPORTER			
GAS			
PROPATION OFFICE			
perator			
GENE MILFORD			
P. O. Box 427	- Tatum, New Mexic		
eason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain) Effective date	of ownership
ew Well	Oil Dry Gas		or ownership
Change in Ownership X	Casinghead Gas Condens	change - 6/1/7	8
change of ownership give name on address of previous owner	abine Production Com	pany-901 Wall Towers	East-Midland,Tx 79
ESCRIPTION OF WELL AND	LEASE Well No. Fool Name, Including For	rmation Kind of Lease	Lease No.
conley - Federal	1 Cato San An		-
ocation			
I 198	O South Line	and 660 Feet From T	heEast
28			Chaves County
Line of Section Tov	vnship Range	, Iddi M,	
ESIGNATION OF TRANSPORT	rer of oil and natural gas or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Mobil Pine Line Compa	anv	P. O. Box 900 - Dal	llas, <u>Tx /5221</u>
came of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
Cities Service Oil		F. O. Box 300, Tulsa, (
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. A 33 8-S 30-E	4	8/28/68
this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	CTB 182
OMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic			1 2 2 2 2
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CENTRAL DECORD	
UOL E 5175	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING A TOPING SIZE		
			i and must be equal to or exceed top allow
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	On-Bass.		
DAC WEST T			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			· State
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		Orig. Signed by John Runyan	
•		Joun Kunyan Geologica	
. 4	, ,	11	
Dene Melford		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene	
XXXXVIII	CARAG	this form must be accombe	injed by a tabulation of the deviation
OWNER		tests taken on the well in accor	rdence with RULE 111.
(T	itle)	able on new and recompleted we	ist be filled out completely for allow ells.
6/8/78		Fill out only Sections I. I	I, III, and VI for changes of owner

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.