NO. OF COPIES RECE	.,		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

10- 4-76 (Date)

	SANTA FE		FOR ALLOWABLE	SION	Supersedes Old C-104 and C-110	
	FILE	LE AND Effective 1-1-65				
i	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	Sabine Production C	ompany				
	519 West Texas Suice 200 Midland, Texas 79701					
Reason(s) for tining (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Name Change - Recompletion OII Dry Gas From: Dalco Oil Company					
Change in Ownership Casinghead Gas Condensate To: Sabine Production Company						
	If change of ownership give name and address of previous owner					
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				Lease No.	
	Conley - Federal	1 Cato San And	lres	tate, Federal or Fe	Federal NM 024136-A	
	Location					
	Unit Letter I ; 198	Feet From The South Line	e and 660	Feet From The	East	
			3 E Military	O.L.	County	
	Line of Section 28 Tow	mship 8-S Range 30)-E , NMPM,	Cn	aves County	
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved cop	by of this form is to be sent)	
	Mobil Pipeline		Box 900, Dalla	Texas 7	5221	
	Name of Authorized Transporter of Cas	Inghead Gas X or Dry Gas	,		by of this form is to be sent)	
	Cities Service Oil	Company Unit Sec. Twp. Rge.	Bluitt Plant -		New Mexico 88125	
	If well produces oil or liquids, give location of tanks.	I 28 8-S 30E	Yes	i	8-28-68	
				umher:	0 20 00	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth	I P R	T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5	1.5.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ng Depth	
	Perforations Depth Casing Shoe				th Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
	HOLE SIZE	0.00.00				
V	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volum pth or be for full 24 hours)	e of load oil and mi	ist be equal to or exceed top allow-	
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size	
	The all Park Division March	Oil-Bbls.	Water-Bbls.	Gαs	- MCF	
	Actual Prod. During Test	025.5.			,	
		<u> </u>				
	GAS WELL		.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gra	vity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Cho	ke Size	
	Testing Method (pitot, back pr.)	I doing Pressure (Smit-11)	Coomy , rossmo (2222	,		
	CENTRAL OF COUNTY IAN	OF.	OU C	ONSFRVATIO	N COMMISSION	
VI	. CERTIFICATE OF COMPLIAN	CE	11			
I hereby certify that the rules and		regulations of the Oil Conservation	APPROVED		, 19 <u> </u>	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLI		BY			
			TITLE			
			}			
				This form is to be filed in compliance with RULE 1104.		
	Thema	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Sign					
	Production Supervi	SOT	All sections of	this form must be completed wells.	filled out completely for allow-	
	(• •		able on new and recompleted wells.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.