DISTRIBUTION SANTA FE	REQUEST F	SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.5. LAND OFFICE TRANSPORTER GAS		SPORT OIL AND NATURAL GA	S
OPERATOR PRORATION OFFICE			
Operator DALCO OIL CO	DMPANY		
Address SUTTE 200 -	619 WEST TEXAS MIDI	AND, TEXAS 79701	
Reason(s) for filing (Check proper box) New Well Recompletion Change to Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	sate	
If change of ownership give name B and address of previous owner	ELL PETROLEUM COMPANY -	218 FIRST SAVINGS BUILD	ING - MIDLAND, TEXAS
DESCRIPTION OF WELL AND L Lease Name Conley-Federal	EASE Well No. Pool Name, Including Fo	Chata Federal	Lease No. or Fee Federal NM-024136-A
Location Unit Letter I ; 1980	Feet From The South Lin	e and 660 Feet From T	be East
		D-E , NMPM, Chav	eS County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv Box 900, Dallas Texas 7 Address (Give address to which approv	5001
Name of Authorized Transporter of Cast Cities Service Oil Comp	any	Bluitt Plant - Milnesan	d, New Mexico 88125
If well produces oil or liquids,	Unit Sec. Twp. Fige. I 28 8S 30E	Yes	8-28-1968
If this production is commingled wit /. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
Designate Type of Completio	Oll Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Cesing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow, pump, gas	lift, e;c.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbla.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coaing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	5 <b>6</b>	VATION COMMISSION
I hereby certify that the rules and Commission have been complied above is true and complete to t	d regulations of the Oil Conservation with and that the information give the beat of my knowledge and belie	en	
		TITLE	the second with Bull 5 1104.
Thelma	Paime_		In compliance with RULE 1104. Iowable for a newly drilled or deeper npanied by a tabulation of the deviat cordance with RULE 111.

(Ticle) February 1. 1975 (Date)

Production Supervisor

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportes or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.

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