NO. OF COPIES REC	EIVED	
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SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

SANTA FE	1	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator Bell Petroleum Com	manv		
Address			
	idland, Texas 79701	Other (Please explain)	
Reason(s) for filing (Check proper bo	Chango in Transporter of:	Office (Trease explain)	
Recompletion	Oil Dry Ga	s 🔲 Designate trans	sporter of gas
Change in Ownership	Casing head Gas Conden	sate	
f change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		se Lease No.
Lease Name	Well No. Pool Name, Including Fo	State Endo	-1
Conley-Federal	1 Cato San And	res	rd of Fee Federal NM-02413
Unit Letter Ii1	980 Feet From The South Lin	e and <u>660</u> Feet From	The <u>East</u>
			2
Line of Section 28 T	ownship 8-S Range	30-E , NMPM,	Chaves County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C	Company/ asinghead Gas Representations or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Cities Service Oil		Bluitt Plant - Milnesa	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	I 28 85 30E	Yes	August 28, 1968
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Complet		+	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Death Crates Shee
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CAS NG & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1
			1
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
Mother I tout out in The			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCF/D	Langui of Tabl		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION
	4 mulations of the Oil Consequation	APPROVED	, 19
Commission have been complied	d regulations of the Oil Conservation with and that the information given	Tank.	· (lements
above is true and complete to t	the best of my knowledge and belief.	BY A LAND	
		TITLÉ	
		This form is to be filed in	n compliance with RULE 1104.
Me leg 10:	gnature)	I while form must be secon	owable for a newly drilled or deepene panied by a tabulation of the deviation
Production Super	•	tests taken on the well in acc	cordance with RULE 111. must be filled out completely for allow
	Visor Title)	able on new and recompleted	wells.
August 30, 1968		Fill out only Sections I	II. III, and VI for changes of owner orter, or other such change of condition
1	(Date)	Separate Forms C-104 m	ust be filed for each pool in multipl
		completed wells.	