

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NH-024336A																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Bell Petroleum Company		7. UNIT AGREEMENT NAME "I"																			
3. ADDRESS OF OPERATOR P. O. Box 1538 - Midland, Texas 79701		8. FARM OR LEASE NAME Conley-Federal																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FSL of Section 28 At top prod. interval reported below Same as above. At total depth Same as above.		9. WELL NO. 1																			
14. PERMIT NO.		12. COUNTY OR PARISH Chaves																			
DATE ISSUED 11/20/67		13. STATE New Mexico																			
15. DATE SPUDDED 12/4/67	16. DATE U.D. REACHED 12/10/67	17. DATE COMPL. (Ready to prod.) 12/17/67	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4152.6' GR																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3600'																				
21. PLUG, BACK T.D., MD & TVD 3562'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-3600'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3470-88' San Andres																		
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron Porosity; Laterolog; Microlaterolog																		
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)																		
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24</td><td>301'</td><td>12-1/4"</td><td>250 sz. Regular</td><td></td></tr><tr><td>5-1/2"</td><td>15.50</td><td>3600'</td><td>7-7/8"</td><td>245 sz. Incor</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24	301'	12-1/4"	250 sz. Regular		5-1/2"	15.50	3600'	7-7/8"	245 sz. Incor	
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29. LINER RECORD				30. TUBING RECORD																	
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31. PERFORATION RECORD (Interval, size and number) 2 shots/ft @ 3470; 3473-75; 3478-80; 3485-88'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
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33.* PRODUCTION																					
DATE FIRST PRODUCTION 12/17/67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing																	
HOURS TESTED 8	CHOKED SIZE 22/64"	PROD'N. FOR TEST PERIOD 96	OIL—BBL. 19.2	GAS—MCF. None	WATER—BBL. None																
FLOWING PRESS. 30	CASING PRESSURE 0	24-HOUR RATE 96	OIL—BBL. 19.2	GAS—MCF. None	WATER—BBL. None																
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY Al Ellsworth																	
35. LIST OF ATTACHMENTS Logs																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED *[Signature]*TITLE **Production Supervisor**DATE **12/18/67**

ACCEPTED FOR RECORD

* (See Instructions and Spaces for Additional Data on Reverse Side)

District Engineer

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	
			TOP	TRUE VERT. DEPTH	
			Bustler Archy.	1062'	1062'
			Yates	1596'	1596'
			San Andres	2760'	2760'
			P1 Marker	3310'	3310'
			Slaughter	3465'	3465'