| NO. OF COPIES RECEIVED | | | |
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| DISTRIBUTION | | NSERVATION COMMISSION | Form C-104 Supersedes Old C-104 and C-110 |
| SANTA FE | _ REQUEST F | OR ALI_OWABLE | Effective 1-1-65 |
| FILE | | AND | |
| U.S.G.S. | AUTHORIZATION TO TRAN | NSPORT OIL AND NATURAL G | AS |
| LAND OFFICE | | 1. | |
| OIL | | | |
| TRANSPORTER GAS | | | |
| OPERATOR | 7 | | |
| PRORATION OFFICE | - | | |
| Cperator | | | |
| | M CONDANY | | |
| BELL PETROLEU | MCOMPANY | | |
| | 8 - Midland, Texas 79701 | | |
| Reason(s) for filing (Check proper box | O - Millidials IEABS (71V4 | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| | Oil Dry Gas | | |
| Recompletion | CasingLead Gas Condens | | |
| Change in Ownership | | | Lange |
| If change of ownership give name and address of previous owner | | | |
| DESCRIPTION OF WELL AND | LEASE | TTES cate-San Andre | <u>}</u> |
| Lease Name | Well No. Pool Name, Including Fo | prmation R-3345 Kind of Leas | |
| Conley-Federal #1 | 1 Cato San And | ires State, Federa | il or Fee Federal NM-024136 |
| | | | |
| | Elect From The South Line | e and 6601 Feet From | The East |
| Unit Letter I ; 198 | N Feet From The Juli | e dha i eet i iom | |
| | A O | 30-Е , ммрм, | Chaves County |
| Line of Section 28 To | ownship 8-S Range | | |
| | | 0 | |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | Address (Give address to which appro | ved copy of this form is to be sent) |
| Name of Authorized Transporter of O | | | |
| Scurleck Oil Compar | V | Address (Give address to which appro | ing - Midland, Texas (Y/U) |
| Name of Authorized Transporter of C | isinghead Gas 🗌 or Dry Gas 🦳 | Address (Give address to which appro | wed copy of this form is to be semi) |
| None | | | |
| | Unit Sec. Twp. Rge. | is gas actually connected? Wh | nen |
| If well produces oil or liquids, give location of tanks. | I 28 85 30E | No | |
| | | | |
| | with that from any other lease or pool, | give comminging or comminging | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of Complet | ion = (X) | x | |
| | Date Comp. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spudded | | | 35621 |
| 12/1/67 | 12/17/67 | 3600 ! Top Oil/Gas Pay | Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Froducing Formation | | |
| 4158.6' GR | San Andres | 3470' | 31.99 I Depth Casing Shoe |
| | | | |
| Perforations | | | |
| Perforations | 3-80: 3485-88! | | 36001 |
| | TUBING, CASING, ANI | D CEMENTING RECORD | |
| Perforations | 8-80; 3485-88! TUBING, CASING, ANI CASING & TUBING SIZE | D CEMENTING RECORD | SACKS CEMENT |
| Perforations 3470; 3473-75; 347 HOLE SIZE | CASING & TUBING SIZE | | SACKS CEMENT |
| Perforations 3470; 3473-75; 3471 HOLE SIZE 12-1/4" | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| Perforations 3470; 3473-75; 347 HOLE SIZE | CASING & TUBING SIZE 8-5/8" 5-1/2" | DEPTH SET 301 ' 3600 ' | SACKS CEMENT |
| Perforations 3470; 3473-75; 3471 HOLE SIZE 12-1/4" | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| Perforations 3470: 3473-75: 3471 HOLE SIZE 12-1/4" 7-7/8" | CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" | DEPTH SET 301 ! 3600 ! 3499 ! | SACKS CEMENT 250 sx. Regular 245 sx. Incor |
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