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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gene Milford

Address
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change In Transporter of:			
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Effective 8/15/79

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

NM-0354427

Lease Name Packer Federal	Well No. 2	Pool Name, including Formation Cato SA	Kind of Lease State, Federal or Fee Federal	Lease No. above
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 33 Township 8S Range 30E , NMFM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Company by trucks	Address (Give address to which approved copy of this form is to be sent) Attn: D. C. Kennedy P. O. Box 900, Dallas, TX 75221				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 33	Twp. 8S	Rge. 30E	Is gas actually connected? When Yes 8/28/68

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB 182

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Orig. Signed by: DONNA HOLLER

(Signature)

Agent

(Title)

8/15/79

(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 15 1979**, 19

BY **Orig. Signed by**
Jerry Sexton

TITLE **Dist. 1, Supv.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on this well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.