NO. OF COPIES RECE	İ	_	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			_
LAND OFFICE			_
TRANSPORTER -	OIL		_
	GAS		_
OPERATOR			_
PRORATION OF	ICE	<u> </u>	_

Owner

6/8/78

(Title)

(Date)

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	5	
PRORATION OFFICE Operator				
GENE MILFORD				
P. O. Box 427 -	Tatum, New Mexico	88267 Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Effective date	of ownership	
Recompletion	Oil Dry Ga	77. 1	0	
Change in Ownership X	Custinginous data [Change U/ I/		
and address of previous owner		mpany-901 Wall Towers	79701	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No. NM 0354427	
Packer - Federa				
Unit Letter H 198		ne and 660 Feet From Th		
Line of Section 33 Tov	waship 8-S Range 3	0-E , NMPM, Chave	2S County	
I. DESIGNATION OF TRANSPORT	AA or Condensate	D. C. Vonnedy - P. O. Bo	x 900, Dallas, TX 75221	
Mobil Pipe Line (Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent;	
Cities Service	Oil Company	P. O. Box 300, Tulsa, Ok	1ahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. A 33 8-S 30-E		8/28/68	
If this production is commingled wi		, give commingling order number:	CTB 182	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Completi		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	10(4) 20;		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
, 6,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	THE STATE OF THE S	OF CEMENTING PECORD		
HOLE SIZE	TUBING, CASING, AI	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE				
			and must be equal to or exceed top allo	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc./	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Qil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	OII - BD			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)		OH CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA		APPROVED JUN 2	6 310	
I hereby certify that the rules an	d regulations of the Oil Conservati	en	General	
above is true and complete to	the best of my knowledge and believe	Geologis	1	
Λ .		TITUE	compliance with RULE 1104.	
Il. I	no land	If this is a request for all	owable for a newly drilled of daupa-	
- 11 (S	ignature)	well, this form must be accomp tests taken on the well in acc	owable for a newly united panied by a tabulation of the deviat cordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transperter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply