

NATCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0354427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Sabine Production Company		8. FARM OR LEASE NAME Packer-Federal	
3. ADDRESS OF OPERATOR 901 Wall Towers East, Midland, Texas 79701		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface H - 1980' FNL & 660' FEL, Section 33, T-8-S & R-30-E		10. FIELD AND POOL, OR WILDCAT Cato San Andres	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4153' GL, 4162' KB	
		12. COUNTY OR PARISH Chaves	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set Cast iron bridge plug @ 3400' w/35' Class "C" + 2% CaCl₂. Cement plug on top (perfs. @ 3462'; 3472'; 3476-78'; 3484-95').
- 2) Shoot 4½" casing at 1500'± and salvage casing.
- 3) Load hole w/9#/gal. mud and spot 100' Class "C" + 2% CaCl₂. Cement plug at 1550-1450' (50' inside 4½" casing and 50' above stub).
- 4) Spot 100' Class "C" + 2% CaCl₂ cement plug @ 1150-1050' (top salt @ 1095').
- 5) Spot 100' Class "C" + 2% CaCl₂ cement plug @ 350-250' (8-5/8" casing @ 311').
- 6) Spot 20' cement plug @ surface, cap, and install dry hole marker. There are no additional productive horizons in this well; no casing leaks or collapsed pipe. Current production is 1/4 BOPD and 92 BWPD and the well is no longer economical to operate. It is anticipated that plugging operations will start the week of 5/15/78.

RECEIVED

APR 21 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael J. De Marca

TITLE

District Engineer

DATE

4-20-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Lee J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 17 1978