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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			l

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			·
Operator			
Sabine Production	Company		
old West Texas S	uice 200 Midland, Te	kas 79701	
Reason(s) for filling (Check proper i		Other (Please explain)	
New Well	Change in Transporter of:	Name Change-	
Recompletion	Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	nsate To: Sabine Pr	roduction Company
If change of ownership give name and address of previous owner	•		
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F		=
Packer Federal	2 Cato San	Andres State, Feder	ral or Fee Federal NM -0354427
Location		660	7 6
Unit Letter "H";	1980 Feet From The North Li	ne and 660 Feet From	The East
Line of Section 33	Township 8-S Range	30-E , NMPM, C	haves County
DESCRIPTION OF TRANSPO	NATURAL C	48	
Name of Authorized Transporter of	OIL X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Mobil Pipeline Co		Box 900 - Dallas. T	exas 75221
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Cities Service Of	1 Company	Bluitt Plant - Miln	esand, New Mexico 88125
If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen
give location of tanks.	H 33 8 30	ies	8-28-68
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Compl-			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cushing 5::00
	TURING CASING AN	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top allow
OIL WELL	uste joi this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Run To Tanks	Date of Test	Floadenid Warred It tom, bamb, and	,-,
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Input Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual 1 loan Barring 1 see			
			**
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Castud Liesante Congerna)	0.020 0.13
		OIL CONSERVATION COMMISSION	
VI. CERTIFICATE OF COMPL	IANCE		
		APPROVED	, 19, 19
	and regulations of the Oil Conservation give ied with and that the information give	en	
above is true and complete to	o the best of my knowledge and belie	I. BY	
	_	TITLE	
211		11	in compliance with RULE 1104.
- "[]	a Payre		tamable for a newly drilled or deepens
Juiem	(Signature)	I was a farm much be accord	nounted by a tabulation of the Casterry
	(organization of the first of	tests taken on the well in ac	cordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Date)

Production Supervisor (Title) 10- 4-76