RGY AND MILLERALS DEPARTMENT	ALL ACNOUDY	THOM DIVISIC N	K411240 IV-1-10
•• •• •• ••• ••• ••• •••	OIL CONSERVA	ATION DIVISIC N X 2008	
DISTRIBUTION CONTRACTOR	SANTA FE, NEW		
F 11. @			
LAND OPFICE	REQUEST FOR	RALLOWABLE	
TRANSPORTER 011			
OPTRATUR PROBATION OPPICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
();++10101			
Gene Milford		n - El der 2 au 1, 2 	
	Services, Inc., P. O. Box	763, Hobbs, NM 88241 Other (Please explain)	
Feason(s) for filing (Check proper box, New Well	/ Change in Transporter ol:		
Recompletion		• [] Effective 7/1/84	
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name and address of previous owner			
	1 FASF		NM-0346362
DESCRIPTION OF WELL AND	Well No. Puol Name, Including Fo		
Woodman Federal	3 Cato-SA	State, Fødera	olorFoo Federal Above
Location	198() Feet From The North Lin	e and 660 Feet From	The East
			County
Line of Section 29 Tox	wnship 8 Ronge	<u>30 , ммрм, Ch</u>	aves County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS	
None of Authorized Transporter of Oli	or Condensate	Address (Give address to which appro	
The Permian Corporation	1 Singhead Gas (VY or Dry Gas)	Box 1183, Houston, TX Address (Give address to which appro	77001 oved copy of this form is to be sent)
Cities Service Company		P. O. Box 300, Tulsa, O	
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 29 29 30	Is gas actually connected? WY Yes	8/13/ <u>68</u>
give location of tanks.	th that from any other lease or pool.		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Completio			
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
i.levations (DF, RKB, RT, GR, etc.)	dine of Freddeing Fernetien		
Perforations			Depth Casing Shoe
	TUBING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of social volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	lift, etc.)
			Choke Size
Longth of Test	Tubing Presewa	Casing Pressure	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Frod. 1+01+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pirot, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut-in)	Choke Size
leeting werned (prio), back proy			
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	
	had a state Old Concernation	APPROVED JUN	1 2 1984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		r	
		This form is to be filed in compliance with RULE 1104.	
Age		All exclines of this form m	ourt be filled out completely for allo
(1)	ila)	able on new and recompleted	verse.
الله - مراجع المراجع ا	1/84	H wall ware or number, or transpo	ittel of other even evenue. The second
(D)	ule)	Separate Forms C-104 mu	et be filed far eech pool in multip
		ji completed welle.	

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