

OIL CONSERVATION DIVISION

P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
NAT.	
OPERATOR	
PRODUCTION OFFICE	

Operator Gene Milford

Address c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241

Reason(s) for filing (Check proper box) Change in Transporter of: Oil ☒ Dry Gas ☐ Effective 12/1/82

Change in Ownership ☒ Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Brothers Production Company, P. O. Box 7515, Midland, TX 79703

DESCRIPTION OF WELL AND LEASE NM-0346362

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Woodman Federal</u>	<u>3</u>	<u>Cato/San Andres</u>	<u>Federal</u>	<u>Above</u>

Location

Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East

Line of Section 29 Township 8 Range 30 NMPM. Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Mobil Pipe Line Company</u>	<u>P. O. Box 900, Dallas, Texas 75221</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Cities Service Company</u>	<u>P. O. Box 300, Tulsa, OK 74102</u>

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>H</u>	<u>29</u>	<u>8</u>	<u>30</u>	<u>Yes</u>	<u>8/13/68</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. M. Hall
(Signature)
Agent
(Title)
2/4/83
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 7 1983, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
FEB 4 1983
O.C.D.
HOBBS OFFICE

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