

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 991, Houston, TX 77001

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FWL and 1980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☒
☐
☐
☒

5. LEASE

NM 0155234A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anco A Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Cato (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 4, T9S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4104' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-13-79: RU csg pullers. Pld prod equip. & installed BOP. Pld tbq.
8-14-79: Ran CIBP & set @ 3300' & capped w/6 sx cmt. Cut off csg @ 2200'.
8-15-79: Floated hole in/gel brine wtr. Ppd 100 sx cmt to stub of scg. Pld csg to 1030'. Ppd 100 sx cmt to top of salt section. Pld csg to 315' ppd 50 sx cmt plug pld csg.
8-17-79: Spotted surface plug 20' w/6 sx cmt, cut off wellhead & marked location w/Amco Federal A-1, Section 4, T9S, R30E 660' FWL and 1980' FWL welded into pipe. Cleaned location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Fore TITLE Sr. Engr. Tech. DATE January 14, 1980

(This space for Federal or State office use)

APPROVED BY CHARLES H. STEWART TITLE _____ DATE MAR 03 1980
CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

RECEIVED

MAR 5 1980

OIL CONSERVATION DIV.

RECEIVED

MAR 4 1980

O. C. D.

ARTESIA, OFFICE