

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
SHELL OIL CO.  
3. ADDRESS OF OPERATOR  
P. O. Box 1509, Midland, Texas 79702  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FWL and 660' FNL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pull prod equipment.
2. Spot 20 sx cmt @ TD (est 300' of fill for 20 sx cmt).
3. Fill the hole w/salt gel mud consisting of 10# brine w/25# of gel/bbl.
4. Cut 4 1/2" csg from as deep as possible.
5. Spot 100 sx cmt @ stub before pulling out csg (est 170' of fill for 100 sx cmt in 12" hole).
6. Spot 100 sx cmt above top of salt @ 1030' (est 220' of fill for 100 sx cmt in 10 1/2" hole).
7. Spot 50 sx cmt from 315' upward. Top of cmt must be 50' up inside 8 5/8" csg (est 95' of fill inside 8 5/8" csg).
8. Spot cmt in 8 5/8" @ surf from btm of cellar down 20'.
9. Mark location w/4" OD steel pipe @ least 4' above GL w/"Amco Federal A No. 1, Sec. 4-9S-30E" welded on pipe.

10. Clean Location.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. Tullos TITLE Senior Prod. Eng. DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ALBERT R. STALL TITLE ACTING DISTRICT ENGINEER DATE JUL 24 1979  
CONDITIONS OF APPROVAL, IF ANY:

*Subject to conditions of plugging approval dated June 11, 1979.*

\*See Instructions on Reverse Side

5. LEASE  
NM-0155254A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
\_\_\_\_\_  
7. UNIT AGREEMENT NAME  
\_\_\_\_\_  
8. FARM OR LEASE NAME  
Amco "A" Federal  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Cato (San Andres)  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4, T-9-S, R-30-E  
12. COUNTY OR PARISH  
Chaves  
13. STATE  
New Mexico  
14. API NO.  
NA  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4104' DF

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 6 1979

U.S. GEOLOGICAL  
SURVEY