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ľ	DISTRIBUTION	NEW MEXICO OU CO	DISERVATION COMMISSION	From C. 184
ŀ	SANTA FE			Form C-104 Supersedes Old C-104 and C-110
- 1		REQUEST I	FOR ALLOWABLE	Effective 1-1-65
L	FILE		AND	,
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL-AND NATURAL G	AS
ľ	LAND OFFICE	NOTHER ZATION TO THE		
H	OIL		·	•
	TRANSPORTER			
L	GAS			
ſ	OPERATOR			
. 1	PRORATION OFFICE			
1.	Operator			1100
1		(W D441)		
	Shell 011 Comp	eny (Western Division)		
	Address			
	P. O. Box 1509	Midland, Texas 79	701	
1	Reason(s) for filing (Check proper box)		Other (Please explain)	
		<b>6</b> )		
	New Well	Change in Transporter of:		
	Recompletion	Oil 🛣 Dry Gas	s []	
	Change in Ownership	Casinghead Gas Conden	sate	
i				
	If about of amount in vivo name			
	If change of ownership give name and address of previous owner			
	and address of previous owner	LINIDECIC	NATED	
		OICE UNITED TO	San Andres R-3381	
ш.,	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	2001	Lease No.
	Lease Name	well No. Pool Name, merading i	4 /	
	Amee A Federal	1 Cato (San And	State, Federal	or Fee Federal MK 0155
	Location			
	, <del>-</del> '	••	446	*******
	Unit Letter <b>C</b> ; <b>1980</b>	Feet From The Wost Line	e and <u>660</u> Feet From T	hehorth
	Line of Section 4 Town	nship <b>9-8</b> Range <b>30</b>	, NMPM,	Chaves County
	Line of beetien			
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	ad some of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Seurlock 011 &	Gas Company	Midland, Toxas 79701	•
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cas.			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	give location of tanks.	C 4 9-8 30-E	Xo	
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			
• • •	COM ELITOR DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completio	n - (X)	x	
	7 7 7			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
				AP9 / B
	11-28-67	12-6-67	3547'	3514
	11-28-67		3547 Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations	Name of Producing Formation  San Andres	Top Oil/Gas Pay	Tubing Depth  3342* Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations	Name of Producing Formation  San Andres	Top Oil/Gas Pay	Tubing Depth  3342* Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations	Name of Producing Formation  San Andres  3406', 3416', 3421', 343	Top Oil/Gas Pay 3387' 6', 3440', & 3446'	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations 3387 , 3400 ,	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND	Top Oil/Gas Pay 3387  61, 3440, & 3446  CEMENTING RECORD	Tubing Depth  3342  Depth Casing Shoe  3547
	Elevations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations 3387 , 3400 ,	Name of Producing Formation  San Andres  3406, 3416, 3421, 343  TUBING, CASING, AND  CASING & TUBING SIZE	3387° 36°, 3440°, & 3446° CEMENTING RECORD DEPTH SET	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations 3387 , 3400 ,	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND	3387° 36°, 3440°, & 3446° CEMENTING RECORD DEPTH SET 262°	Tubing Depth  3342  Depth Casing Shoe  3547
	Elevations (DF, RKB, RT, GR, etc.; 4104° DF  Perforations  3387°, 3400°,  HOLE SIZE  124°	Name of Producing Formation  San Andres  3406, 3416, 3421, 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8	3387° 36°, 3440°, & 3446° CEMENTING RECORD DEPTH SET 262°	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT
	Elevations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations 3387 , 3400 ,	Name of Producing Formation  San Andres  3406, 3416, 3421, 343  TUBING, CASING, AND  CASING & TUBING SIZE	3387° 36°, 3440°, & 3446° CEMENTING RECORD DEPTH SET	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200
	Elevations (DF, RKB, RT, GR, etc.; 4104° DF  Perforations  3387°, 3400°,  HOLE SIZE  124°	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  41"	Top Oil/Gas Pay  3387  361, 34401, & 34461  CEMENTING RECORD  DEPTH SET  2621  3847	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200
	Elevations (DF, RKB, RT, GR, etc.; 4104° DF  Perforations  3387°, 3400°,  HOLE SIZE  124°	Name of Producing Formation  San Andres  3406, 3416, 3421, 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8**  41***	Top Oil/Gas Pay 3387'  66', 3440', & 3446'  CEMENTING RECORD  DEPTH SET  262' 3547'  3342'	Tubing Depth 3342  Depth Casing Shoe 3547  SACKS CEMENT 200 400
	Elevations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations 3387 , 3400 ,  HOLE SIZE 124 7 7/8"	Name of Producing Formation  San Andres  3406 , 3416 , 3421 , 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/84  44**	Top Oil/Gas Pay 3387'  66', 3440', & 3446'  CEMENTING RECORD  DEPTH SET  262' 3547'  3342'	Tubing Depth 3342  Depth Casing Shoe 3547  SACKS CEMENT 200 400
v.	Elevations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/8"  TEST DATA AND REQUEST FO	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a	Top Oil/Gas Pay 3387'  66', 3440', & 3446'  CEMENTING RECORD  DEPTH SET  262' 3547'  3342'	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200
v.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations 3387, 3400,  HOLE SIZE 1247 77/8"  TEST DATA AND REQUEST FOOIL WELL	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  3387  361, 34401, & 34461  CEMENTING RECORD  DEPTH SET  2621  35471  Ster recovery of total volume of load oil of the part of the par	Tubing Depth  3342  Depth Casing Shoe  3547  SACKS CEMENT  200 400  and must be equal to or exceed top allow-
v.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  41"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  3387  36°, 3440°, & 3446°  CEMENTING RECORD  DEPTH SET  262°  3847°  fter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light)	Tubing Depth  3342  Depth Casing Shoe  3547  SACKS CEMENT  200 400  and must be equal to or exceed top allow-
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations 3387, 3400,  HOLE SIZE 1247 77/8"  TEST DATA AND REQUEST FOOIL WELL	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  3387  361, 34401, & 34461  CEMENTING RECORD  DEPTH SET  2621  3847  fter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas light produci	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200  400  and must be equal to or exceed top allow-  it, etc.)
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations 3387, 3400,  HOLE SIZE 1247 7 7/87  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 12-6-67	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  41"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  3387  36°, 3440°, & 3446°  CEMENTING RECORD  DEPTH SET  262°  3847°  fter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas light)	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200  400  and must be equal to or exceed top allow-  ft, etc.)  Choke Size
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able for this de 12-6-67  Tubing Pressure	Top Oil/Gas Pay  3387  361, 34401, & 34461  CEMENTING RECORD  DEPTH SET  2621  3847  fter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas light produci	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200  400  and must be equal to or exceed top allow-  ft, etc.)  Choke Size
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8**  44**  OR ALLOWABLE (Test must be a able for this de able for this de 12-6-67  Tubing Pressure  100 ps1	Top Oil/Gas Pay  3387  361, 34401, & 34461  CEMENTING RECORD  DEPTH SET  2621  3547  Ster recovery of total volume of load oil of the path of the for full 24 hours)  Producing Method (Flow, pump, gas light of the formula of the for	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200  400  and must be equal to or exceed top allow-  it, etc.)
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 PF  Perforations 3387, 3400,  HOLE SIZE 1247 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 12-6-67 Length of Test 94 hours Actual Prod. During Test	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able fo	Top Oil/Gas Pay  3387  36°, 3440°, & 3446°  CEMENTING RECORD  DEPTH SET  262°  3847°  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the part	Tubing Depth  3342  Depth Casing Shoe  3547  SACKS CEMENT  200 400  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  22/64**  Gas-MCF
v.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8**  44**  OR ALLOWABLE (Test must be a able for this de able for this de 12-6-67  Tubing Pressure  100 ps1	Top Oil/Gas Pay  3387  361, 34401, & 34461  CEMENTING RECORD  DEPTH SET  2621  3547  Ster recovery of total volume of load oil of the path of the for full 24 hours)  Producing Method (Flow, pump, gas light of the formula of the for	Tubing Depth  3342  Depth Casing Shoe  3547  SACKS CEMENT  200 400  and must be equal to or exceed top allow- ft, etc.)  Choke Size  22/64**
v.	Perforations (DF, RKB, RT, GR, etc.) 4104 PF  Perforations 3387, 3400,  HOLE SIZE 1247 7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 12-6-67 Length of Test 94 hours Actual Prod. During Test	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able fo	Top Oil/Gas Pay  3387  36°, 3440°, & 3446°  CEMENTING RECORD  DEPTH SET  262°  3847°  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the part	Tubing Depth  3342  Depth Casing Shoe  3547  SACKS CEMENT  200 400  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  22/64**  Gas-MCF
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able fo	Top Oil/Gas Pay  3387  36°, 3440°, & 3446°  CEMENTING RECORD  DEPTH SET  262°  3847°  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the part	Tubing Depth  3342  Depth Casing Shoe  3547  SACKS CEMENT  200 400  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  22/64**  Gas-MCF
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112  GAS WELL	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de 12-6-67  Tubing Pressure  100 ps1  Oil-Bbls.  112	Top Oil/Gas Pay  3387  66', 3440', & 3446'  CEMENTING RECORD  DEPTH SET  262'  3547'  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200  400  and must be equal to or exceed top allow- ft, etc.)  Choke Size  22/64*  Gas-MCF  37
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able fo	Top Oil/Gas Pay  3387  36°, 3440°, & 3446°  CEMENTING RECORD  DEPTH SET  262°  3847°  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the part	Tubing Depth  3342  Depth Casing Shoe  3547  SACKS CEMENT  200 400  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  22/64**  Gas-MCF
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112  GAS WELL	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de 12-6-67  Tubing Pressure  100 ps1  Oil-Bbls.  112	Top Oil/Gas Pay  3387  361, 34401, & 34461  CEMENTING RECORD  DEPTH SET  2621  3547  Ster recovery of total volume of load oil of the path or be for full 24 hours)  Producing Method (Flow, pump, gas light of the path of th	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200  400  and must be equal to or exceed top allow- ft, etc.)  Choke Size  22/64*  Gas-MCF  37
V.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112  GAS WELL  Actual Prod. Test-MCF/D	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de 12-6-67  Tubing Pressure  100 ps1  Oil-Bbls.  112	Top Oil/Gas Pay  3387  66', 3440', & 3446'  CEMENTING RECORD  DEPTH SET  262'  3547'  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200  400  and must be equal to or exceed top allow- ft, etc.)  Choke Size  22/64*  Gas-MCF  37
<b>v</b> .	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112  GAS WELL	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8 <sup>st</sup> 44 <sup>st</sup> OR ALLOWABLE (Test must be a able for this de able for this de able for this de 12-6-67  Tubing Pressure  100 psi  Oil-Bbis.  112	Top Oil/Gas Pay  3387  361, 34401, & 34461  CEMENTING RECORD  DEPTH SET  2621  3547  Ster recovery of total volume of load oil of the path or be for full 24 hours)  Producing Method (Flow, pump, gas light of the path of th	Tubing Depth  3342  Depth Casing Shoe  3547   SACKS CEMENT  200  400  and must be equal to or exceed top allow-  t, etc.)  Choke Size  22/64**  Gas-MCF  37
v.	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112  GAS WELL  Actual Prod. Test-MCF/D	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8 <sup>st</sup> 44 <sup>st</sup> OR ALLOWABLE (Test must be a able for this de able for this de able for this de 12-6-67  Tubing Pressure  100 psi  Oil-Bbis.  112	Top Oil/Gas Pay  3387  36', 3440', & 3446'  CEMENTING RECORD  DEPTH SET  262'  3847'  fter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted)  Casing Pressure  Water-Bbls.  O  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200 400  and must be equal to or exceed top allow- ft, etc.)  Choke Size  22/64*  Gas-MCF  37  Gravity of Condensate  Choke Size
	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de 12-6-67  Tubing Pressure  100 ps1  Oil-Bbls.  112  Length of Test  Tubing Pressure (Shut-in)	Top Oil/Gas Pay  3387  36', 3440', & 3446'  CEMENTING RECORD  DEPTH SET  262'  3847'  fter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted)  Casing Pressure  Water-Bbls.  O  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  3342  Depth Casing Shoe  3547   SACKS CEMENT  200  400  and must be equal to or exceed top allow-  t, etc.)  Choke Size  22/64**  Gas-MCF  37
	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112  GAS WELL  Actual Prod. Test-MCF/D	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  44"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de 12-6-67  Tubing Pressure  100 ps1  Oil-Bbls.  112  Length of Test  Tubing Pressure (Shut-in)	Top Oil/Gas Pay  3387  36', 3440', & 3446'  CEMENTING RECORD  DEPTH SET  262'  3847'  fter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted)  Casing Pressure  Water-Bbls.  O  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  3342* Depth Casing Shoe  3547*  SACKS CEMENT  200 400  and must be equal to or exceed top allow- ft, etc.)  Choke Size  22/64*  Gas-MCF  37  Gravity of Condensate  Choke Size
	Perforations (DF, RKB, RT, GR, etc.) 4104 DF  Perforations  3387, 3400,  HOLE SIZE  1247  7 7/87  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  12-6-67  Length of Test  94 hours  Actual Prod. During Test  112  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Name of Producing Formation  San Andres  3406', 3416', 3421', 343  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8**  44**  OR ALLOWABLE (Test must be a able for this de able	Top Oil/Gas Pay  3387  36', 3440', & 3446'  CEMENTING RECORD  DEPTH SET  262'  3547'  Ster recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the pth of t	Tubing Depth  3342°  Depth Casing Shoe  3547°  SACKS CEMENT  200  400  and must be equal to or exceed top allow- ft, etc.)  Choke Size  22/64°  Gas-MCF  37  Gravity of Condensate  Choke Size
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