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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
PRORATION OF			

	SANTA FE	* + +		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110			
 	FILE		KEQUESI I	FOR ALLOWABLE AND	Effective 1-1-65			
}	U.S.G.S.		AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	AS			
F	LAND OFFICE		AUTHORIZATION TO TRA					
	IRANSPORTER	OIL						
		GAS						
-	OPERATOR							
1.	Operator	ICE						
	Shell	Oil Company	7					
ŀ	Address							
İ	P. O.	Box 1509, 1	Midland, Texas 79701					
Ī	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	\vdash	Change in Transporter of: Oil	Hodges A Federal	and Hodges B			
	Recompletion	片	Oil Dry Gar Casinghead Gas Conden	Federal comming	ed			
L	Change in Ownership	<u> </u>	Cusinghout Gus []					
1	if change of owners	hip give name						
á	and address of previ	ious owner						
II . 1	DESCRIPTION OF	F WELL AND I	EASE		N			
	Lease Name		Well No. Pool Name, Including Fo		Lease No.			
	Hodges A Fe	deral	4 Cato (San An	dres) State, Federal	or Fee Federal NM-022636			
	Location			460	-			
	Unit Letter	F 198	Feet From The north Lin	ne and 660 Feet From T	ne <u>West</u>			
		27 Tow	mship 8-S Range	30-E , NMPM, Char	7es County			
Ĺ	Line of Section		tromp & France					
TT.	DESIGNATION OF	F TRANSPORT	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized	Transporter of Oil	or Condensate	Address (Give daaress to writer approve				
i	Mobil Pipel			P. O. Box 900, Dallas, Address (Give address to which approve	21, Texas			
	Name of Authorized	Transporter of Cas	inghead Gas Or Dry Gas	Address (Give datiess to which approve	22 copy 0, 2000 (0.00 to 10 to 10 to 100)			
			Unit Sec. Twp. Rge.	Is gas actually connected? When	3			
1	If well produces oil		Unit Sec. Twp. Rge. E 27 8-S 30-E	1				
I	give location of tank		<u> </u>		7 1 176			
	If this production is COMPLETION DA		th that from any other lease or pool,	give comminging order number.				
۷.			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Typ	e of Completic	n – (X)		D.D. T.D.			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
				Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKE	B, RT, GR, etc.	Name of Producing Formation	Top Oil, dds i-d,				
	Destagations				Depth Casing Shoe			
	Perforations							
			TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			 					
				fi and a state of land oil of	and must be equal to or exceed top allow			
V.		TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil	Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
	i							
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size			
					Choke Size			
	Length of Test Actual Prod. During	Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.				
		Test						
	Actual Prod. During	Test						
	Actual Prod. During							
	Actual Prod. During		Oil-Bbls.	Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate			
	Actual Prod. During GAS WELL Actual Prod. Test-	MCF/D	Oil-Bbls.	Water-Bbis.	Gas • MCF			
	Actual Prod. During	MCF/D	Oil-Bbls. Length of Test	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas - MCF Gravity of Condensate Choke Size			
VI	Actual Prod. During GAS WELL Actual Prod. Test- Testing Method (pig	MCF/D	Cil-Bbls. Length of Test Tubing Pressure (shut-in)	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate			
VI.	Actual Prod. During GAS WELL Actual Prod. Test-	MCF/D	Cil-Bbls. Length of Test Tubing Pressure (shut-in)	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gas - MCF Gravity of Condensate Choke Size			
VI.	GAS WELL Actual Prod. Test- Testing Method (pix	MCF/D cot, back pr.) OF COMPLIAN	CE Length of Test Tubing Pressure (shut-in) CE	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gas - MCF Gravity of Condensate Choke Size			
VI.	GAS WELL Actual Prod. Test Testing Method (pir CERTIFICATE (MCF/D cot, back pr.) OF COMPLIAN that the rules and	CE regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gas - MCF Gravity of Condensate Choke Size			
VI.	GAS WELL Actual Prod. Test Testing Method (pir CERTIFICATE (MCF/D cot, back pr.) OF COMPLIAN that the rules and	CE Length of Test Tubing Pressure (shut-in) CE	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	Gravity of Condensate Choke Size TION COMMISSION , 19			
VI.	GAS WELL Actual Prod. Test Testing Method (pir CERTIFICATE (MCF/D cot, back pr.) OF COMPLIAN that the rules and	CE regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE	Gravity of Condensate Choke Size TION COMMISSION , 19			
VI.	GAS WELL Actual Prod. Test- Testing Method (pire) CERTIFICATE I hereby certify the Commission have above is true and	OF COMPLIAN at the rules and been complied complete to the	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY Title This form is to be filed in	Gravity of Condensate Choke Size TION COMMISSION , 19 Compliance with RULE 1104.			
VI.	GAS WELL Actual Prod. Test- Testing Method (pire) CERTIFICATE I hereby certify the Commission have above is true and	MCF/D OF COMPLIAN at the rules and been complied complete to the complete to	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. K. W. Lagrone	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED This form is to be filed in a lif this is a request for allow	Gravity of Condensate Choke Size TION COMMISSION , 19 Compliance with RULE 1104. Typic for a newly drilled or deepenerated by a tabulation of the deviation			
VI.	Actual Prod. During GAS WELL Actual Prod. Test- Testing Method (pir CERTIFICATE (I hereby certify th Commission have above is true and	MCF/D OF COMPLIAN Let the rules and been complied a complete to the complete	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. K. W. Lagrone	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED This form is to be filed in a request for allow well, this form must be accomps tests taken on the well in accomps	Gravity of Condensate Choke Size TION COMMISSION , 19 Compliance with RULE 1104. vable for a newly drilled or deepenented by a tabulation of the deviation dance with RULE 111.			
VI.	Actual Prod. During GAS WELL Actual Prod. Test- Testing Method (pir CERTIFICATE (I hereby certify th Commission have above is true and	MCF/D OF COMPLIAN Let the rules and been complied complete to the complete t	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. K. W. Lagrone nature)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED This form is to be filed in a request for allow well, this form must be accompatent tests taken on the well in accompatent.	Gravity of Condensate Choke Size TION COMMISSION , 19 Compliance with RULE 1104. wable for a newly drilled or deependented by a tabulation of the deviation of the deviation of the filled out completely for allow			
VI.	GAS WELL Actual Prod. Test- Testing Method (pir CERTIFICATE (I hereby certify th Commission have above is true and	MCF/D OF COMPLIAN at the rules and been complied complete to the complete to	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. K. W. Lagrane nature) ion Superintendent ittle)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED This form is to be filed in a lifthis is a request for allow well, this form must be accompatests taken on the well in accompation and accompanies on new and recompleted we are allowed and accompanies on the state of	Gravity of Condensate Choke Size TION COMMISSION , 19 Compliance with RULE 1104. wable for a newly drilled or deepened by a tabulation of the deviation reduce with RULE 111. as the filled out completely for allowed by a state of the completely for all the completely f			
VI.	GAS WELL Actual Prod. Test- Testing Method (pir CERTIFICATE (I hereby certify th Commission have above is true and	MCF/D OF COMPLIAN at the rules and been complied complete to the complete to	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. K. W. Lagrone nature)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED This form is to be filed in a lift this is a request for allow well, this form must be accompatests taken on the well in accompanies the state of the second part of th	Gravity of Condensate Choke Size TION COMMISSION , 19 Compliance with RULE 1104. wable for a newly drilled or deependented by a tabulation of the deviation of the deviation of the filled out completely for allow			