

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Kelt Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 779 Goldsmith, Texas 79741 (915) 827-3818

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL SWNE Sec 4 - T9S - R30E

5. Lease Designation and Serial No.  
NMNM82050X (NM-0155254)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
CATO UNIT #185

9. API Well No.

30-005-20186

10. Field and Pool, or Exploratory Area

Cato San Andres

11. County or Parish, State

Chavez, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSED P & A: (All measurements refer to KB)

14 March 1994 = Anticipated date to commence plugging.

- 1) Set CIBP @ 3305'
- 2) Dump 4 SX CMT on top of CIBP
- 3) Cut and pull 4 1/2" csg from + 2500'
- 4) Turn hole over to mud (150 bls)
- 5) Lay in cmt plug f/2550' - 2450' (20sx). BLM to witness location of TOC.
- 6) Lay in cmt plug f/300' - 200' (45sx). BLM to witness location of TOC.
- 7) Lay in cmt plug f/50' - surf (14sx).

DATA:

8 3/8" - 24# csg f/0' - 250': cmt circulated; 12 1/4" bit  
4 1/2" - 10.5# csg f/0' - 3550': TOC @ 2600'; 7 7/8" bit  
Top Perf @ 3405'

14. I hereby certify that the foregoing is true and correct

Signed Matthew C. Ostain

Title Petroleum Engineer

Date February 24, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side