		AMENUEU							
	DISTRIBUTION SANTA FE		CONSERVATION COMM ION	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TR	AND						
	LAND OFFICE								
	GAS GAS								
1.	PRORATION OFFICE	-							
	Operator BROTHERS PRODUCTI	BROTHERS PRODUCTION COMPANY							
	Address P. O. Pox. 7515 Mi	P. 0.Box 7515, Midland, Tx. 79703							
	Reason(s) for tiling (Check proper box		Other (Please explain)	······································					
	New Well Recompletion	Change in Transporter of: Oil X Dry G	as T Effective Nov.	1,1982					
	Change in Ownership		ensuite						
	If change of ownership give name	NA							
	and address of previous owner								
11.	DESCRIPTION OF WELL AND Lense Name	Well No. Pool Name, Including F							
	Woodman Federal	4 Cato/San Andr	es State, Fodera	nl cr Fee Federal 0346362					
		80 Feet From The North LI	ne and 1980 Feet From	The east					
	28 00	with a start with	30 Chave						
				County					
Ι.	Nome of Authorized Transporter of Oil		Address (Give address to which appro						
	CHARTER CRUDE OIL COM		P.O. Box 5008, Houston Address (Give address to which appro						
	Cities Service		P. O. Box 300, Tulsa,						
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. P.ze.	Is gas actually connected? When Yes	NA					
		th that from any other lease or pool,	·····						
V.	COMPLETION DATA Designate Type of Completic	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv					
	Designate Type of Completie	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
			D CEMENTING RECORD						
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
ļ									
l			<u> </u>	<u>.</u>					
7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exc able for this depth or be for full 24 hours)									
Ī	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lif	t, etc.)					
$\left \right $	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
-	Actual Prod. During Test	011-Bbla.	Water - Bbls.	Gas-MCF					
			<u> </u>						
	GAS WELL								
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate					
$\left \right $	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size					
٦ . (CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION COMMISSION						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYJERRY SEXION TITLEJERRY SEXION TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,							
				J. Stewart (Signature) Production Secretary (Tule) Nov. 3, 1982					
(Date)							well name or number, or transporter, or other such change of condition.		