I	NO. OF COPIES RECEIVED										
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110							
	LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	Effective 1-1-65							
	TRANSPORTER OIL GAS										
I.	OPERATOR PRORATION OFFICE Operator ARCO 011 and Gas										
	Division of Atlantic Richfield Company Address										
	Reason(s) for filing (Check proper box, New We!1	Change in Transporter of:	Other (Plcase explain) Change in Operato	Change in Operator Name							
	Recompletion	Oll Dry Ga Casinghead Gas Conden		5							
	If change of ownership give name and address of previous owner			·····							
n.	DESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease							
	Winkler Federa Location			State, Federal or Fee Federal							
		80_Feet From The <u>NOR+h</u> Lin mship 85 Range 3	•								
18	••••••••••••••••••••••••••••••••••••••		· · · · · · · · · · · · · · · · · · ·	-ChAVES County							
	Name of Authorized Transporter of Oil		Address (Give address to which approve	-							
	Mobil Pipeline. C Name of Authorized Transporter of Cas		P.O. BOX 900 DAll 175. TX 75221 Address (Give address to which approved copy of this form is to be sent)								
	Cities Service. If well produces oil or liquids, give location of tanks.	Oil Company Unit Sec. Twp. Rige. M 28 85 30E	Is gas actually connected? When Ves								
v.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:								
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T. <b>D.</b>							
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	Perforations			Depth Casing Shoe							
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT							
		······································									
۷.	TEST DATA AND REQUEST FO OIL WELL		fter recovery of total volume of load oil at pth or be for full 24 hours)	nd must be equal to or exceed top allow-							
	Date First New Oil Run To Tanks No Change	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.j							
:	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. '	Gas-MCF							
	GAS WELL										
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size							
1.	CERTIFICATE OF COMPLIANC	CE T	OIL CONSERVATION COMMISSION								
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	APPROVED								
4	above is true and complete to the	Dest of my knowledge and belief.	BY								
	Dura V.K.	alas	This form is to be filed in co								
	(Signa District Prod. & Drlg.		well, this form must be accompan tests taken on the well in accord	ible for <b>a</b> newly drilled or deepened ied by a tabulation of the deviation ance with RULE 111.							
-	(Tin 3-8-2	le)	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number or transporter or other such changes of owner.								
-	(Da										

(Date)

	Fill	out	Sections	s I,	Π,	Ш,	and	vī	only	for	chan	2es	of	owner	
11 410	<b>D</b> 2 <b>D</b>	e or	number 1	ne tr		nnrt	er or	A12		- 14	· here a constant				