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SANTA FE	- NEV		CONSERVATION COMMI	SSION	Form C-104
FILE	-	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11
U.S.G.S.	-		AND		Effective 1-1-65
	AUTHORIZA		ANSPORT OIL AND N	IATURAL GAS	
LAND OFFICE	orig&4cc:				,
TRANSPORTER OIL GAS	cc: Regional Office				
OPERATOR			16 mm. 18		•
PRORATION OFFICE		Oil Corporation		, ,	•
Operator SINCLARR OIL CORP		o March 4, 196	_ '		
P. O. Box 1920, H	obbs. New Mex	ico 88240			
Reason(s) for filing (Check proper box			Other (Please	avolai-1	
New Well	Change in Trans	enortee of	Omer (Freuse	explain)	
Recompletion					
	Oil	Dry G			
Change in Ownership	Casinghead Gas	Conde	ensate First repo	ort of casing	head gas transporter
If change of ownership give name and address of previous owner			· ·		
DESCRIPTION OF WELL AND	LEASE_				
Lease Name		Well No. Poci N	ame, Including Formation .	Kind	of Lease
Winkler Federal		10 Cate	o - San Andres	State	e, Federal or Fee Federal
Location	980	North	ine and <u>1980</u>		
32	wnship 85) OTP		
Ethe of Section 2	vnsnip CC	Range	OL , NMPM,		Chaves County
DESIGNATION OF TRANSPORT	FED OF OU AND	NATED AV C	. ~		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil			AS		
					by of this form is to be sent)
Mobil Pipe Line Company			Box 900, Dalla	s, Texas (At	tn: Mr. Don Kennedy)
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Cities Service Oil Company			Address (Give address to which approved copy of this form is to be sent) Bluitt Gas Plant, Milnesand, New Mexico 88125		
If well produces oil or liquids, give location of tanks.	Unit Sec. M 28	Twp. Rge. 30E	Is gas actually connecte Yes	d? When	August 17, 1968
If this production is commingled wit	th that from any other				1116 400 113 1700
COMPLETION DATA	Oil Well	l Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.
Designate Type of Completion		, das wen	Tron ment monkovet	Deepen Flug	Same Res.v. Diff. Res.v.
Date Spudded	Date Compl. Ready t	- D1	 		
	Date Compt. Reday t	o Prod.	Total Depth	P.B.	T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Formation	Top Oil/Gas Pay	Tubi	ng Depth
Perforations	<u> </u>			Dept	h Casing Shoe
		0.010010	B GENEVENIA		
			D CEMENTING RECORE	<u> </u>	
HOLE SIZE	CASING & TU	JBING SIZE	DEPTH SE	Т	SACKS CEMENT
			1		
TEST DATA AND REQUEST FO	DR ALLOWARIE	(Tant must be	often recovery of sevel walve		
OIL WELL	M ALLOWABLE	able for this d	epth or be for full 24 hours)	e oj toda ott ana mu:	st be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow,)
			, , , , ,	,	
Length of Test	Tubing Pressure		Casing Pressure	Chok	e Size
	0.00				
Actual Prod. During Test	Oil-Bbls.		Water-Bbls. Gas-		MCF
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		ity of Condensate
, -			The state of the s	Gidv	in a confettante
Testing Method (pitot, back pr.)	Tubing Pressure		Cosing Pressure	Chal	- 84

VI. CERTIFICATE OF COMPLIANCE

i.

II.

III.

IV.

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED TITKE

(Signature) Superintendent

(Title) October 18, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.