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DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	Form C-in4	
SANTA FE	i i	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		
FILE	<u> </u>	AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		* 1 * 5	•	
TRANSPORTER OLL				
GAS OPERATOR	<del>_</del>			
PRORATION OFFICE				
Cperator Cperator		. •		
Sinolair Oil & G	as Company	•		
Address P. C. Box 1920,	Hobbs, New Mexico 88240			
Reason(s) for filing (Chrck proper bo		Otner (Please explain)		
New We	Change in Transporter of:			
Recompletion	Oii . X Dry G	Oii X Dry Gas		
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give name and address of previous owner		·		
Lease Name		ame, including Formation	Kind of Lease	
Winkler Federal		esignated	State, Federal or Fee Federal	
Location			rederal	
Unit Letter G ;	1980 Feet From The North	ine and 1980 Feet From	The East	
Line of Section 32 T	ownship 8-S Range 3	O-E , NMPM, Char	70S County	
			County	
Name of Authorized Transporter of C None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.  M 28 8-S 30-E	Address (Give address to which appropriately Note to the particular of the particular Address (Give address to which appropriately Note to the particular of	(Attn: Mr. Don Kennedy oved copy of this form is to be sent)	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:		
Designate Type of Complet	On Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty	
	_, <u>, , , , , , , , , , , , , , , , , , ,</u>		1 1	
Date Spudaea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			i .	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<del></del>	·		<u> </u>	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allou	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prog. During Test	Cil-Bbis.	Water - Ebls.	Gae - MCF	
' <u>-</u>	ſ	<u> </u>		
GAS WELL	•			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		<u> </u>		
CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION	
		5	• •	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	, 19	
	water and that the intermation given	the K		
above is true and complete to the	e best of my knowledge and belief.	BY		

Superintendent (Title

1968 January 3, (Dute)

cc: Regional Office

## ON

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.