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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	AS
	LAND OFFICE		- · · · · · · · · · · · · · · · · · · ·	7
	TRANSPORTER OIL	Orig&4cc: OCC, Hobb	s	••
	GAS	cc: Regional		
	OPERATOR	cc: file		
I.	PRORATION OFFICE Operator			
	SINCLAIR OIL & GAS COMTANY			
	D. C. DCV 2000 West N			
	Reason(s) for filing (Check proper box.		Other (Please explain)	
	New Well	Change in Transporter of:	Omer (Freuse explain)	
	Recompletion	Oil Dry Ga	ıs 🗍	
	Change in Ownership	Casinghead Gas Conder	 	
	If change of ownership give name and address of previous owner	·		
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Winkler Federal	Lease No. Well No. Pool Na. 10 Und.	me, Including Formation (CATO-SAN AHALITES R-335	Kind of Lease State, Federal or Fee Federal
	Location	10 010	esignated - San Andres	rederal
Unit Letter G; 1980 Feet From The North Line and 1980 Feet From The E				The East
	Line of Section 32 Tov	waship 8S Range	30E , ммрм, С	haves County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	The Permian Com		P. O. Box 3119, Midland Address (Give address to which approx	, Texas 79701
	Name of Authorized Transporter of Cas None	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 32 8S 30E	Is gas actually connected? Whe	en
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	on $-(X)$ Oil Well Gas Well (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
İ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-7-67	12-17-67	36001	34,951
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		San Andres	3360'	32961
	Perforations Zone #1, 3360-65-79-85-88-90-93-3401' & Zone 2A, 3428-31-37-39' Depth Casing Shoe 3600'			
		TUBING, CASING, AND	CEMENTING RECORD	7
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"0D	2751	200 sks.
	7-7/8"	4-1/2"0D	36001	300 sks.
		2-3/8"OD	32961	
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
İ	Date First New Oil Run To Tanks 12-15-67	Date of Test 12-18-67	Producing Method (Flow, pump, gas lif	t, etc.)
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	8 hrs.	125#	150#	3/4"
	Actual Prod. During Test 98 bbls.	64 bbls.	Water-Bbls. 34 bbls.	Gam-MCF 31
•	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
<u> </u>				
VI.	CERTIFICATE OF COMPLIANC	CERTIFICATE OF COMPLIANCE		TION COMMISSION
	T baselin mantifer that it		APPROVED	
	I hereby certify that the rules and r Commission have been complied w	egulations of the Oil Conservation with and that the information given	AFFROVED	
	above is true and complete to the		ВУ	

VI.

(Signature)

Superintendent

(Title)
December 18, 1967

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	1. The state of th

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.