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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Orig^{al}cc: OCC, Hobbs
cc: Regional Office
cc: file

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Operator**
SINCLAIR OIL CORPORATION
Sinclair Oil Corporation Merged into Atlantic Richfield Company effective March 4, 1969
Address
P. O. Box 1920, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
First report of casinghead gas transporter.
If change of ownership give name and address of previous owner

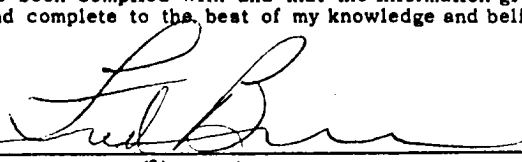
II. **DESCRIPTION OF WELL AND LEASE**
Lease Name **Winkler Federal** Lease No. **11** Well No. **11** Pool Name, Including Formation **Cato - San Andres** Kind of Lease **Federal**
Location
Unit Letter **F** **1980** Feet From The **North** Line and **1980** Feet From The **West**
Line of Section **32** Township **8S** Range **30E** , NMPM, **Chaves** County

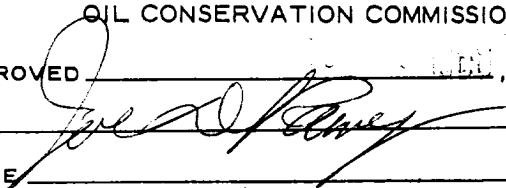
III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipeline Company Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, Texas (Attn: Mr. Don Kennedy)
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Oil Company Address (Give address to which approved copy of this form is to be sent)
Bluitt Gas Plant, Milnesand, New Mexico 88125
If well produces oil or liquids, give location of tanks. Unit **M** Sec. **29** Twp. **8S** Rge. **30E** Is gas actually connected? **Yes** When **August 17, 1968**

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. **COMPLETION DATA**
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. **CERTIFICATE OF COMPLIANCE**
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Superintendent
(Title)
October 18, 1968
(Date)

OIL CONSERVATION COMMISSION
APPROVED  , 19
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.