

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPT
(Other instructions
verse side)TB*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0155494 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Winkler Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Gato

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

32-T8S-R30E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SINCLAIR OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

Box 1920, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements. See also space 17 below.)

At surface 0.4 mi. N. of Hobbs, NM.

1980' fr the North and West lines Section 32-T8S-R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Log, run 4-1/2" ODCsg. & Cement.

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X perf.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) treat&test

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-5-67 Ran electric logs.

12-6-67 Ran 4-1/2" OD 9.5# J-55 casing set @ 3500' and cemented w/300 sks. (200 sks. Incor Class C plus 12% Gel, 1/4# Flocele, plus 5# salt per sk. & .5 of 1% CFR2 per.sk. slurry wt. 12.2# plus 100 sks. Incor Class C plus 4% gel, 1/4# Flocele plus 5# salt per sk. plus .5 of 1% CFR2 per. sk. slurry wt. 14.5#). Preceded by 500 gallons mud flush. Did not circulate. Temperature survey indicated top of cement @ 2280' from surf. WOC 24 hrs.

12-8-67 Pressure tested casing to 1000# for 30 mins. Tested O.K. Jet perforated San Andres 3349-51-55-60-66-69-75-77', 3406-11-13-18-20-23-26-28-33', 3437-41-43-49', 3457-61-63-65'.

12-9-67 Acidized S.A. perfs. 3349-3465' w/12,000 gals. 28% acid plus 6000 gals. treated water in 3 stages. Max. Press. 3700#, Min. 1600# @ 14.9 BPM. ISIP 1800#, 10" SIP 1500#. Swabbed 238 BLW in 16 hours plus 5 BNO.

12-12-67 Treated S.A. perfs. w/240 bbls. lease Crude plus 115 gals. Dowell free flow C Max. Press. 3000# @ 7.2 BPM, 5" SIP 1800#.

12-13-67 Swabbed and pumped back load oil and tested.

to

12-28-67

12-29-67 Squeezed San Andres perfs. 3349-3465' w/200 sacks Incor Class C Max Press. 3500#. WOC 24 hrs.

12-30-67 Press. tested squeezed perfs. 3349-3465' to 800# for 30 mins. Tested. O.K.

18. I hereby certify that the foregoing is true and correct

(Continued on Back)

SIGNED

TITLE

Superintendent

DATE

1-9-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JAN 10 1968

ACCEPTED FOR RECORD

J. W. Luthalund
District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12-31-67 Net perfs. San Andres 3333-42-50-51-55-60-69-75-77-3406-12-20-23-26-28' w/30 - 3/8" holes.
 1-1-68 Acidized San Andres perfs. 3333-3428' w/12,000 gals.
 to 28% N.E. acid in 4 stages using 24 ball sealers. Max.
 1-8-68 Press. 2900#, Min. Press. 2700# @ 14.4 BFM. ISIP 1700#, 15 mins. SIP 1400#. Flowed 146 BLW in 6 hrs. Swabbed 18 BNO plus 68 BLW in 10 hrs. Put on pump for test.
 1-9-68 On potential test 24 hrs. ending 6:00 AM 1-9-68 pumped San Andres perfs. 3333-3428' 8 BNO Gvty 24.0 plus 26 BLW GOR 300:1.

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Inspector

Agent

Title