4	NO. OF COMICS RECEIVED		an a		
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	Supersedes Old C-104 and C-110 Effective 1-1-65		
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			S	
	LAND OFFICE OIL				
	GAS GAS				
I.	PRORATION OFFICE				
	Division of Atlantic Richfield Company			•	
	Address P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in Transporter of:				
	Recompletion Oil Dry Gas Ceffective: 4-1-79				
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
IL DESCRIPTION OF WELL AND LEASE					
	Lease Name			Kind of Lease State, Federal or Fee Federal	
	Location				
	Unit Letter 0; 660 Feet From The SOUTH Line and 1980 Feet From The EAST				
	Line of Section 29, Township 85 Range 30 E, NMPM, Chauss County				
IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil 🔯 or Condensate 🗋 Address (Give address to which approved copy of this for Do hil fine for a fine for a fair for				•	
Mobil Pipeline. CompANY Norre of Authorized Transporter of Casinghedd Gas (x) or Dry Gas [] Address (Give address to which approved co					
	If well produces oil or liquids,	Oil COMPANY Unit Sec. Twp. P.go.	P.O. Box 300 TulsA C Is gas actually connected? When		
give location of lanks. <u>M 28 85 30E Yes</u> <u>www.cww</u>					
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restry Diff. Res					
	Designate Type of Completio	n – (X))	
	No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L	L	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·			
٧.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allou OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
·	No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	<u> </u>	·			
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubleg Pressure	Casing Pressure	Choke Size	
Т.	CERTIFICATE OF COMPLIANC	L CE	OIL CONSERVATION COMMISSION		
	I booby costify that the outer under		APPROVED APR 101979 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Lerry Letton		
	ANDI		TIT J. This form is to be filed in compliance with RULE 1104.		
	Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	District Prod. & Drlg. Supt.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title) 3-8-29		able on new and recomplated wells. Fill out Sections I, II, III, and VI only for changes of owner,		
	(Da.	(e)	well name or number, or transporter, or other such changes of condition.		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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