| NO. OF COPIES RECEIVED   |   |   |   |
|--|---|---|---|
| DISTRIBUTION   | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE              |   | Form C-104  |
| SANTA FE   |   |   | Supersedes Old C-104 and C-110<br>Effective 1-1-65  |
| FILE<br>U.S.C.S.   | AUTHODIZATION TO TR.  | AND<br>ANSPORT OIL AND NATURAL  | CAS   |
| LAND OFFICE  | Orig&Lee: OCC, Hobb   |   | . GAS   |
| OIL  | cc: Regional  |   |   |
| TRANSPORTER GAS  | cc: file  |   |   |
| OPERATOR   |   | ، فاد   |   |
| PRORATION OFFICE   |   |   |   |
| SINCLAIR OIL COR   | PORATION  |   |   |
| Address  | OUTTON  |   |   |
| 1  | Hobbs, New Mexico 98240   |   |   |
| Reason(s) for filing (Check proper be  |   | Other (Please explain)  |   |
| New Well   | Change in Transporter of:   |   |   |
| Hecompletion   | Oil Dry G   |   | · · · · · · · · · · · · · · · · · · ·   |
| Change in Ownership  | Casinghead Gas Conde  | nsate     First report o  | f casinghead gas transporte   |
| If change of ownership give name   |   | • •   |   |
| and address of previous owner  |   |   |   |
| I DESCRIPTION OF HELL AND  | O T PO A CIT  |   |   |
| I. DESCRIPTION OF WELL ANI   | Lease No. Well No. Pool No.   | ame, Including Formation  | Kind of Lease   |
| Winkler Federal  | 12 Cato   | - San Andres  | State, Federal or Fee Federal   |
| Location   |   |   |   |
| Unit Letter 0;   | 660 Feet From The South Li  | ne and 1980 Feet Fr   | om TheEast  |
|  |   |   |   |
| Line of Section 29   | ownship SS Range  | 30E , NMPM,   | Chaves County   |
|  |   |   |   |
| II. DESIGNATION OF TRANSPO<br>Name of Authorized Transporter of C  | RTER OF OIL AND NATURAL G   | As Adoress (Give address to which ap  | proved copy of this form is to be sent)   |
| i  |   |   |   |
| Mobil Pipe Line Compa  | Try  Casinghead Gas 🔼 or Dry Gas  | Address (Give address to which ap   | s (Attn: Ar. Don Kennedy) proved copy of this form is to be sent)                                       |
| Cities Service Oil Co  |   | Bluitt Gas Plant, Mil   | nesand, New Mexico 88125  |
| If well produces oil or liquids,   | Unit Sec. Twp. Rge.   | Is gas actually connected?  | When  |
| give location of tanks.  | M + 29 + 8S   30E   | Yes   | August 17, 1968   |
|  | with that from any other lease or pool                                    | , give commingling order number:  |   |
| V. COMPLETION DATA   | Oll Well Gas Well   | New Well Workover Deepen  | Plug Back   Same Resty. Diff. Resty.  |
| Designate Type of Comple   |   |   |   |
| Date Spudded   | Date Compl. Ready to Prod.  | Total Depth   | P.B.T.D.  |
| Sate opudate   |   |   |   |
| Elevations (DF, RKB, RT, GR, etc.  | Name of Producing Formation   | Top Oil/Gas Pay   | Tubing Depth  |
|  |   |   |   |
| Perforations   |   |   | Depth Casing Shoe   |
|  |   |   |   |
|  |   | ID CEMENTING RECORD   | CACKS CEMENT  |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET   |   |
|  |   |   | SACKS CEMENT  |
| W. MESCE DATA AND REQUEST  | FOR ALLOWARIE (Test must be   | after recovery of total volume of load  |   |
| V. TEST DATA AND REQUEST   | FOR ALLOWABLE (Test must be able for this c                               | depth or be for full 24 hours)  | oil and must be equal to or exceed top allow  |
| V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks   | FOR ALLOWABLE (Test must be able for this of Date of Test                 | after recovery of total volume of load<br>depth or be for full 24 hours) Producing Method (Flow, pump, go | oil and must be equal to or exceed top allow  |
| OIL WELL   | able for this o   | depth or be for full 24 hours)  Producing Method (Flow, pump, ga  | oil and must be equal to or exceed top allow is lift, etc.)   |
| OIL WELL   | able for this o   | depth or be for full 24 hours)  | oil and must be equal to or exceed top allow  |
| OIL WELL Date First New Oil Run To Tanks Length of Test  | Date of Test  Tubing Pressure   | Producing Method (Flow, pump, gu  Casing Pressure   | oil and must be equal to or exceed top allow is lift, etc.)   |
| OII, WELL Date First New Oil Run To Tanks  | able for this o   | depth or be for full 24 hours)  Producing Method (Flow, pump, ga  | oil and must be equal to or exceed top allow is lift, etc.)  Choke Size                                 |
| OIL WELL Date First New Oil Run To Tanks Length of Test  | Date of Test  Tubing Pressure   | Producing Method (Flow, pump, gu  Casing Pressure   | oil and must be equal to or exceed top allous lift, etc.)    Choke Size                                 |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test                                    | Date of Test  Tubing Pressure   | Producing Method (Flow, pump, gu  Casing Pressure   | oil and must be equal to or exceed top allow is lift, etc.)  Choke Size                                 |
| OIL WELL Date First New Oil Run To Tanks Length of Test  | Date of Test  Tubing Pressure   | Producing Method (Flow, pump, gu  Casing Pressure   | oil and must be equal to or exceed top allow is lift, etc.)  Choke Size                                 |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL                          | Date of Test  Tubing Pressure  Oil-Bbis.                                  | Producing Method (Flow, pump, ga  Casing Pressure  Vater-Bbls.  | oil and must be equal to or exceed top allow is lift, etc.)  Choke Size  Gas-MCF                        |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL                          | Date of Test  Tubing Pressure  Oil-Bbis.                                  | Producing Method (Flow, pump, ga  Casing Pressure  Vater-Bbls.  | oil and must be equal to or exceed top allow is lift, etc.)  Choke Size  Gas-MCF                        |
| OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D | able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test | Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF                      | oil and must be equal to or exceed top allow is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

(Title)

October 18, 1968

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.