Dra. DD

Artesia. NM 88210

Form 9-331

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE nm ~0346363
DEPARTMENT OF THE INTERIOR	5. LEASE Woodman Federal NM -0346367
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME RECEIVED
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME JAN 0.5 1983
1. oil gas well other	9. WELL NO
2. NAME OF OPERATOR BROTHERS PRODUCTION CO.	5 9. 0. 0.
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Cato San Andres
P.O.Box 7515, Midland, Tx.79703	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec., 78, Township 8, Range 30
AT SURFACE: A-660 FNL, 660 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH:	<u>Chaves</u> NM
2ame	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
ALI SALLY ON STITLEN DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [] []	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🗌	change on Form 9-3377
MULTIPLE COMPLETE	UEU & O 1982,
CHANGE ZONES [] ABANDON*. []	CIL 3 GAS
(other) Change operator and reactivate	MINTERALS MAINT. SERVICE
well.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
 On 1-19-70 Sun Oil Co. (Previous Operator) abandon this well. 	filed application to temporarily
2. On 11-1-81 Brothers Production Co. acquired	this lease from Sun Oil Co.
Brothers Production Co. plans to reactivate	this well to a producer.
4. The method is as follows:	
A. Run tbg. & rods to approx. 3322' and	set pumping unit.
B. Resume producing from existing San A	ndres prefs at 3342 to 3370 and
3410 to 3444'.	11)
C. Surface casing is set to 336' $(8-5/8)$ Production csg. is set to 3490' $(4\frac{1}{2})$ ') }
110ddct1011 csg. 15 Set (0 3490' (42''))
Cubanda - Cafab. Value Many and T	2 1 0
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
signed I sec.	12/10/32 DATE
APPROVED(This space for Federal or State office	ce use)
APPROVED (Drig. Sg.) PETER W. CHESTER TITLE CONDITIONS OF APPROVAL, IF ANY:	
JAN 4 195)	

JAMES A. GILLHAM +See Instructions on Reverse Side

DISTRICT SUPERVISOR

JAN 1 0 1983
MOSS OFFICE