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Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Sun Oil Company

3. ADDRESS OF OPERATOR: P. O. Box 2792, Odessa, Texas 79760

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 660 FNL and 660' FEL of Sec. 29, T8S, R30E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: NM 03462

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Woodman Federal

9. WELL NO.: 2

10. FIELD AND POOL, OR WILDCAT: Cato San Andres Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 29, T8S, R30E

12. COUNTY OR PARISH: Chaves

13. STATE: New Mexico

14. PERMIT NO.: DATE ISSUED:

15. DATE SPUDDED: 12-19-67

16. DATE T.D. REACHED: 12-26-67

17. DATE COMPL. (*Ready to prod.*): 12-31-67

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4129 DF, 4130 RKB, 4116 GR

19. ELEV. CASINGHEAD: 4112

20. TOTAL DEPTH, MD & TVD: 3490

21. PLUG, BACK T.D., MD & TVD: -

22. IF MULTIPLE COMPL., HOW MANY*: No

23. INTERVALS DRILLED BY: ROTARY TOOLS: 0 - 3490 CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 3342-3444 Milnesand (San Andres)

25. WAS DIRECTIONAL SURVEY MADE: yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Densilog

27. WAS WELL CORED: no

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28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20.0	336	12 1/4	225 sks Incor	none
4 1/2"	9.5	3490	7 7/8	300 sks Incor	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3428	Bkr

31. PERFORATION RECORD (*Interval, size and number*)
3342, 44, 46, 50, 53, 55, 61, 63, 70, 3410, 12, 15, 30, 32, 44 (15 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3342-3444	8000 gals. 28% NE HCl acid and 18 - 7/8" ball sealers flushed w/1000 gals treated fresh water

33.* PRODUCTION

DATE FIRST PRODUCTION: 12-31-67
PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*): Pumping - 2" x 1 1/4" insert pump
WELL STATUS (*Producing or shut-in*): Prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-11-68	24	2"	→	23	NAG	40	TSTM

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
25#	25#	→	23	NAG	40	26.5 @ 72° F

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Vented

TEST WITNESSED BY: C. H. Matthews

35. LIST OF ATTACHMENTS: Electric log, Form 9-331

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: R. E. Hampel TITLE: Area Engineer DATE: 1-12-68

ACCEPTED FOR RECORD
J. N. Sutherland
District Engineer

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "*Sacks Cement*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Red Bed	0	300	
Anhydrite	300	2275	
Limestone	2275	2750	
Lime	2750	3301	
Limestone	3301	3480	
Dolomite	3480	3490	

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Milnesand	3307	
Gato	3393	

U.S. GOVERNMENT PRINTING OFFICE: 1962—O-623636