	1 1							Form (	
DISTRIBUTION	<del>-   -   -  </del>								ed 1-1-65
ANTA FE			EVICE S:		A T. O	OMMICCION:	5α.	Indica	te Type of Lease
ILE		NEW M LL COMPLE		L CONSERV			4D 1 OC	State	Federal Fee
.s.g.s.	WE WE	LL COMPLE	HUN UK	KECUMPL	EHUN	KEFUK I AI	5.		)il & Gas Lease No.
AND OFFICE							! N	M 03	46362
PERATOR	++						17	777	
TYPE OF WELL	***						7.	Unit A	greement Name
	OIL WELL	GAS WELL			OTHER				
TYPE OF COMPLETIO		WELL:	اد لـــــا	KT L	JIREK		8.	Farmo	r Lease Name
NEW WORK OVER	DEEPEN	PLUG BACK	DIFF		THER		. ₩	oodm	an Federal
lame of Operator							9.	Well N	0.
Sun Oil Compan	y							5	
Address of Operator							Ca	. Field to (	and Pool, or Wildcat San Andres) Ext. Undesignated
P. O. Box 2792	, Odessa,	Fexas 79	760					,	Undesignated
_ocation of Well									
			,	Masset		660			
LETTER	LOCATED	FEET FF	ROM THE	MOLEU	NE AND	660	EET FROM	7777	
_			007				///////////////////////////////////////	, Count	
Bast Line of sec	c. 29 TWP		30E	NMPM	777777		ND OT OR	Cha	9. Elev. Cashinghead
ľ	6. Date T.D. Rea	<b>I</b>		iuy to Prod.)		, ,		1	y. Elev. Cashinghead
<b>L2-19-67</b> Total Depth	12-26-67	ack T.D.	2-31-67	Multiple Com			RKB,4118		Cable Tools
-	21. Plug I	sdck 1.D.	22. II	any	pr., now	Drilled	Ву		Cubic Tools
3490 Producing Interval(s),	of this completion	n - Ton Bottom	). Name	No			<u> </u>	3490	25. Was Directional Surv
Froducing interval(s),	of this completion	— rop, bottom	., 1101110						Made Made
3342-3444 M1	Inesand (Sa	an Andres)							Yes
								27	. Was Well Cored
Type Electric and Oth	er Logs Bun								
	er Logs Run							27	No
Densilog	er Logs Run	CAS	SING RECOR	RD (Report all	strinas se	t in well)			
Densilog				RD (Report all			TING RECOR		No
Densilog  CASING SIZE	WEIGHT LB./F	T. DEPTH	I SET	HOLE SIZ	E	CEMEN	TING RECOR		No AMOUNT PULLE
Densilog  CASING SIZE 8-5/8	WEIGHT LB./F	T. DEPTH	1 SET	ноLE SIZ	E 2	CEMEN 25 sks I	0C01:		AMOUNT PULLE
Densilog  CASING SIZE 8-5/8	WEIGHT LB./F	T. DEPTH	I SET	HOLE SIZ	E 2	CEMEN	0C01:		No AMOUNT PULLE
Densilog  CASING SIZE 8-5/8	WEIGHT LB./F	T. DEPTH	1 SET	ноLE SIZ	E 2	CEMEN 25 sks I	0C01:		AMOUNT PULLE
Densilog  CASING SIZE  8-5/8 4-1/2	WEIGHT LB./F 20# 9.5#	T. DEPTH	1 SET	ноLE SIZ	E 2	CEMEN 25 sks I	0C01:	D	AMOUNT PULLE
Densilog  CASING SIZE  8-5/8 4-1/2	WEIGHT LB./F 20# 9.5#	T. DEPTH	1 SET 1336 190	12½" 7-7/8	E 2	25 sks In 00 sks In	nco: nco:	D ING RI	No AMOUNT PULLE None None
Densilog  CASING SIZE 3-5/8	WEIGHT LB./F 20# 9.5#	T. DEPTH	1 SET	12½" 7-7/8	E 2	25 sks In 00 sks In 30.	TUE	ING RI	AMOUNT PULLE  None  None  PACKER SET
Densilog  CASING SIZE 8-5/8 4-1/2	WEIGHT LB./F 20# 9.5#	T. DEPTH	1 SET 1336 190	12½" 7-7/8	E 2	25 sks In 00 sks In	nco: nco:	ING RI	No AMOUNT PULLE None None
Densilog  CASING SIZE 8-5/8 4-1/2  SIZE	WEIGHT LB./F 20# 9.5#	T. DEPTH 3 34  ER RECORD BOTTOM	1 SET 1336 190	12½" 7-7/8	E 2	25 sks In 00 sks In 30. SIZE 2-3/8"	TUE	ING RI	AMOUNT PULLE  None  None  PACKER SET
CASING SIZE 8-5/8 4-1/2 SIZE SIZE Perforation Record (In	WEIGHT LB./F 20# 9.5# LIN TOP	T. DEPTH 3 34  RER RECORD BOTTOM	SACKS CE	HOLE SIZ 12½" 7-7/8 MENT SO	E 2	25 sks In  25 sks In  30.  SIZE  2-3/8"	TUE DEPT 342 RACTURE, CE	ING RIH SET	AMOUNT PULLEI None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED
Densilog  CASING SIZE  8-5/8 4-1/2  SIZE  Perforation Record (In 3342, 44, 46, 50,	WEIGHT LB./F 20# 9.5# LIN TOP sterval, size and n	T. DEPTH 3 34  RER RECORD BOTTOM	SACKS CE	HOLE SIZ 12½" 7-7/8 MENT SO 32.	E 2 11 3	25 sks In  25 sks In  30.  SIZE  2-3/8"  CID, SHOT, FF	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal	ING RIH SET	AMOUNT PULLE None None PACKER SET 3163 SQUEEZE, ETC. KIND MATERIAL USED 7. NE HC1 acid
Densilog  CASING SIZE  8-5/8 4-1/2  SIZE  Perforation Record (In 3342, 44, 46, 50,	WEIGHT LB./F 20# 9.5# LIN TOP sterval, size and n	T. DEPTH 3 34  RER RECORD BOTTOM	SACKS CE	HOLE SIZ 12½" 7-7/8 MENT SO 32.	E 2 2 3 CREEN AC	25 sks In  25 sks In  30.  SIZE  2-3/8"  CID, SHOT, FF	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal	MENT FAND 8 28	AMOUNT PULLE None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED A NE Hcl acid ball sealers
Densilog  CASING SIZE  8-5/8 4-1/2  SIZE  Perforation Record (In 3342, 44, 46, 50,	WEIGHT LB./F 20# 9.5# LIN TOP sterval, size and n	T. DEPTH 3 34  RER RECORD BOTTOM	SACKS CE	HOLE SIZ 12½" 7-7/8 MENT SO 32.	E 2 2 3 CREEN AC	25 sks In  25 sks In  30.  SIZE  2-3/8"  CID, SHOT, FF	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal	MENT FAND 8 28	AMOUNT PULLEI None None PACKER SET 3163 SQUEEZE, ETC. KIND MATERIAL USED NO BETT STATEMENT STATE
Densilog  CASING SIZE  3-5/8 4-1/2  SIZE  Perforation Record (In 3342, 44, 46, 50,	WEIGHT LB./F 20# 9.5# LIN TOP sterval, size and n	T. DEPTH 3 34  RER RECORD BOTTOM	SACKS CE	HOLE SIZ 12½" 7-7/8 MENT SO 32.	E 2 2 3 CREEN AC	25 sks In  25 sks In  30.  SIZE  2-3/8"  CID, SHOT, FF	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal	MENT AND 8 28 //8" W/40	AMOUNT PULLE None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED A NE Hcl acid ball sealers
Densilog  CASING SIZE  8-5/8 4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole	WEIGHT LB./F 20# 9.5#  LIN TOP  sterval, size and n 53,55,61,6	T. DEPTH 3 34  BER RECORD BOTTOM  aumber) 3,70,3410,	SACKS CE	12½" 7-7/8  MENT SC  32.  10,  PRODUCTIO	2 2 3 3 CREEN AC DEPTH IN 142-344	30. 30. SIZE 2-3/8" TERVAL	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7	MENT AND 8 28 //8" W/40	AMOUNT PULLE None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED A NE Hcl acid ball sealers
Densilog  CASING SIZE  8-5/8 4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole	WEIGHT LB./F 20# 9.5# LIN TOP sterval, size and n 53,55,61,6	T. DEPTH 3 34  ER RECORD BOTTOM  Bumber) 3,70,3410,	SACKS CE  12,15,3	12½" 7-7/8  MENT SC  32.  10,  10,  PRODUCTION  11, pumping —	CREEN  ACCEPTH IN 142-344  DON Size and t	30. 30. SIZE 2-3/8" TERVAL	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7	MENT AND 8 28 //8" w/40	AMOUNT PULLE None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED A NE Hcl acid ball sealers
CASING SIZE 8-5/8 4-1/2	WEIGHT LB./F 20# 9.5# LIN TOP sterval, size and n 53,55,61,6	T. DEPTH 3 34  BER RECORD BOTTOM  aumber) 3,70,3410,	SACKS CE  12,15,3	12½" 7-7/8  MENT SC  32.  10,  10,  PRODUCTION  11, pumping —	CREEN  ACCEPTH IN 142-344  DON Size and t	30. 30. SIZE 2-3/8" TERVAL	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7	MENT AND 8 28 //8" w/40	AMOUNT PULLED None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED A NE Hcl acid ball sealers OO gals treated  atus (Prod. or Shut-in) d.
Densilog  CASING SIZE  8-5/8  4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole  te First Production 12-31-67	WEIGHT LB./F 20# 9.5# LIN TOP sterval, size and n 53,55,61,6	T. DEPTH  3 34  ERRECORD  BOTTOM  number) 3,70,3410,  ion Method (Floring - 2" > Choke Size	SACKS CE  \$12,15,3  wing, gas lij  \$1\frac{1}{2} In  Prod'n. F	12½" 7-7/8  MENT SC  32.  10,  10,  PRODUCTION  ft, pumping —  sert Pum  For Oil —	CREEN  AC DEPTH IN 42-344  Size and t	30. 30. SIZE 2-3/8" TERVAL	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7 flushed fresh wa	MENT FAND 8 28 78 W/40 Lter Well Ste	AMOUNT PULLE None None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED NE HC1 acid ball sealers OO gals treated
Densilog  CASING SIZE  8-5/8  4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole  te First Production 12-31-67	WEIGHT LB./F 20# 9.5# LIN TOP sterval, size and n 53,55,61,6	T. DEPTH 3 34  SER RECORD BOTTOM  sumber) 3,70,3410,  sion Method (Floring - 2")	SACKS CE  \$12,15,3  wing, gas lij  k 1½" In	12½" 7-7/8  MENT SC  32.  10,  10,  PRODUCTION  ft, pumping —  sert Pum  For Oil —	CREEN  ACCREEN  ACCRE	SIZE 2-3/8"  CID, SHOT, FRITERVAL 4	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7 flushed fresh wa	MENT AND S 28 /8" W/40 Lter Well Sto	AMOUNT PULLE None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED A NE Hcl acid ball sealers 00 gals treated  atus (Prod. or Shut-in) d. Gas—Oil Ratio TSTM
Densilog  CASING SIZE  B-5/8  4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole  te First Production 12-31-67  te of Test 1-11-68	WEIGHT LB./F 20# 9.5# LIN TOP sterval, size and n 53,55,61,6 B) Product Pump Hours Tested	IER RECORD BOTTOM  sumber) 3,70,3410,  ion Method (Floring - 2" 2" Choke Size 2" Calculated 2	SACKS CE  SACKS CE  12,15,3  wing, gas lij  12" In  Prod'n. F  Test Per	HOLE SIZ  12½" 7-7/8  MENT SC  32.  10, 33.  PRODUCTIO  ft, pumping —  meert Pum  For Oil —  riod 2	CREEN  AC DEPTH IN 42-344  Size and t	SIZE  2-3/8"  CID, SHOT, FF TERVAL  4  Gas — MCF NAG	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7 flushed fresh wa	MENT AND S 28 /8" W/40 Lter Well Sto	AMOUNT PULLE  None  None  None  None  PACKER SET  3163  SQUEEZE, ETC.  KIND MATERIAL USED  NE HC1 acid ball sealers  OO gals treated  atus (Prod. or Shut-in)  d.  Gas—Oil Ratio  TSTM  Oil Gravity — API (Corr.)
Densilog  CASING SIZE 3-5/8 4-1/2  SIZE  Perforation Record (In 3342,44,46,50,32,44 (15 hole  Te First Production 12-31-67 Te of Test 1-11-68 Tubing Press. 25#	WEIGHT LB./F 20# 9.5# LIN TOP  sterval, size and n 53,55,61,6 s)  Product Pump Hours Tested 24 Casing Pressure 25#	T. DEPTH  3 34  BER RECORD  BOTTOM  aumber) 3,70,3410,  cion Method (Floring - 2" x Choke Size 2"  Calculated 2-Hour Rate	SACKS CE  SACKS CE  12,15,3  wing, gas lij  12" In  Prod'n. F  Test Per	HOLE SIZ  12½" 7-7/8  MENT SC  32.  10, 33.  PRODUCTIO  ft, pumping —  meert Pum  For Oil —  riod 2	CREEN  ACCEPTH IN  42=344  ON  Size and t  p  Bbl.  3	SIZE 2-3/8"  CID, SHOT, FR TERVAL 4  Sign August 1999  NAG  NAG  Wo	TUE DEPT 342 RACTURE, CE AMOUN 8000 gal and 18 7 flushed fresh wa  Wester- 40	MENT FAND S 28 7/8" W/40 Lter Well Ste Pro	AMOUNT PULLE None None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED A NE HC1 acid ball sealers OO gals treated  atus (Prod. or Shut-in) d. Gas—Oil Ratio TSTM Oil Gravity — API (Corr.) 26.80 API
Densilog  CASING SIZE 3-5/8 4-1/2  SIZE  Perforation Record (In 3342,44,46,50,32,44 (15 hole  Te First Production 12-31-67  Te of Test 1-11-68  Tubing Press. 25#	WEIGHT LB./F 20# 9.5# LIN TOP  sterval, size and n 53,55,61,6 s)  Product Pump Hours Tested 24 Casing Pressure 25#	T. DEPTH  3 34  BER RECORD  BOTTOM  aumber) 3,70,3410,  cion Method (Floring - 2" x Choke Size 2"  Calculated 2-Hour Rate	SACKS CE  SACKS CE  12,15,3  wing, gas lift  X 12 In  Prod'n. F  Test Per  4- Oil - Bb	HOLE SIZ  12½" 7-7/8  MENT SC  32.  10, 33.  PRODUCTIO  ft, pumping —  meert Pum  For Oil —  riod 2	CREEN  ACCEEN	SIZE 2-3/8"  CID, SHOT, FR TERVAL 4  Sign August 1999  NAG  NAG  Wo	TUE DEPT 342 RACTURE, CE AMOUN 8000 gal and 18 7 flushed fresh wa  Wester- 40 Test W	MENT AND S 28 //8" W/40 itter Well Sto	AMOUNT PULLE None None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED ANE HC1 acid ball sealers OO gals treated  atus (Prod. or Shut-in) d. Gas—Oil Ratio TSTM Oil Gravity — API (Corr.) 26.80 API
Densilog  CASING SIZE  3-5/8  4-1/2  SIZE  Perforation Record (In 3342, 44, 46, 50, 32, 44 (15 hole  te First Production 12-31-67  te of Test 1-11-68  by Tubing Press. 25#	WEIGHT LB./F 20# 9.5# LIN TOP  sterval, size and n 53,55,61,6 s)  Product Pump Hours Tested 24 Casing Pressure 25#	T. DEPTH  3 34  BER RECORD  BOTTOM  aumber) 3,70,3410,  cion Method (Floring - 2" x Choke Size 2"  Calculated 2-Hour Rate	SACKS CE  SACKS CE  12,15,3  wing, gas lift  X 12 In  Prod'n. F  Test Per  4- Oil - Bb	HOLE SIZ  12½" 7-7/8  MENT SC  32.  10, 33.  PRODUCTIO  ft, pumping —  meert Pum  For Oil —  riod 2	CREEN  ACCEEN	SIZE 2-3/8"  CID, SHOT, FR TERVAL 4  Sign August 1999  NAG  NAG  Wo	TUE DEPT 342 RACTURE, CE AMOUN 8000 gal and 18 7 flushed fresh wa  Wester- 40 Test W	MENT AND S 28 //8" W/40 itter Well Sto	AMOUNT PULLE None None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED A NE HC1 acid ball sealers OO gals treated  atus (Prod. or Shut-in) d. Gas—Oil Ratio TSTM Oil Gravity — API (Corr.) 26.80 API
CASING SIZE  8-5/8  4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole  te First Production 12-31-67  te of Test 1-11-68  ow Tubing Press. 25#  Disposition of Gas (Sat Vented)	WEIGHT LB./F 20# 9.5# LIN TOP  sterval, size and n 53,55,61,6 s)  Product Pump Hours Tested 24 Casing Pressure 25#	T. DEPTH  3 34  BER RECORD  BOTTOM  aumber) 3,70,3410,  cion Method (Floring - 2" x Choke Size 2"  Calculated 2-Hour Rate	SACKS CE  SACKS CE  12,15,3  wing, gas lift  X 12 In  Prod'n. F  Test Per  4- Oil - Bb	HOLE SIZ  12½" 7-7/8  MENT SC  32.  10, 33.  PRODUCTIO  ft, pumping —  meert Pum  For Oil —  riod 2	CREEN  ACCEEN	SIZE 2-3/8"  CID, SHOT, FR TERVAL 4  Sign August 1999  NAG  NAG  Wo	TUE DEPT 342 RACTURE, CE AMOUN 8000 gal and 18 7 flushed fresh wa  Wester- 40 Test W	MENT AND S 28 //8" W/40 itter Well Sto	AMOUNT PULLE None None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED ANE HC1 acid ball sealers OO gals treated  atus (Prod. or Shut-in) d. Gas—Oil Ratio TSTM Oil Gravity — API (Corr.) 26.80 API
CASING SIZE 8-5/8 4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole  te First Production 12-31-67 te of Test 1-11-68 ow Tubing Press. 25# Disposition of Gas (Sa Vented) List of Attachments	WEIGHT LB./F 20# 9.5# LIN TOP  sterval, size and n 53,55,61,6 s)  Product Pump Hours Tested 24 Casing Pressure 25# old, used for fuel,	T. DEPTH  3 34  BER RECORD  BOTTOM  sumber) 3,70,3410,  cion Method (Floring - 2" > Choke Size 2!  Calculated 24 Hour Rate  vented, etc.)	sacks ce  sacks ce  12,15,3  wing, gas lij  12" In  Prod'n. F  Test Per  4- Oil – Bb  23	HOLE SIZ  12½" 7-7/8  MENT SC  32.  0, 33.  PRODUCTIO ft, pumping — meert Pum For Oil — iod 2	CREEN  ACCEPTH IN  42-344  DN  Size and t  p  Bbl.  3  Gas — MCI  NAG	25 sks In  25 sks In  30.  SIZE  2-3/8"  CID, SHOT, FF  TERVAL  4  ype pump)  Gas — MCF  NAG  Wa	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7 flushed fresh wa  Water - 40 Test W C.	MENT AND S 28 //8" W/40 ster Well Ste Pro Bbl.	AMOUNT PULLE None None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED AND HC1 acid ball sealers OO gals treated  atus (Prod. or Shut-in) d. Gas—Oil Ratio TSTM Oil Gravity — API (Corr.) 26.80 API ad By Satthews
CASING SIZE  8-5/8  4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole  te First Production 12-31-67 te of Test 1-11-68 ow Tubing Press. 25# Disposition of Gas (Sa Vented) List of Attachments	WEIGHT LB./F 20# 9.5# LIN TOP  sterval, size and n 53,55,61,6 s)  Product Pump Hours Tested 24 Casing Pressure 25# old, used for fuel,	T. DEPTH  3 34  BER RECORD  BOTTOM  sumber) 3,70,3410,  cion Method (Floring - 2" > Choke Size 2!  Calculated 24 Hour Rate  vented, etc.)	sacks ce  sacks ce  12,15,3  wing, gas lij  12" In  Prod'n. F  Test Per  4- Oil – Bb  23	HOLE SIZ  12½" 7-7/8  MENT SC  32.  0, 33.  PRODUCTIO ft, pumping — meert Pum For Oil — iod 2	CREEN  ACCEPTH IN  42-344  DN  Size and t  p  Bbl.  3  Gas — MCI  NAG	25 sks In  25 sks In  30.  SIZE  2-3/8"  CID, SHOT, FF  TERVAL  4  ype pump)  Gas — MCF  NAG  Wa	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7 flushed fresh wa  Water - 40 Test W C.	MENT AND S 28 //8" W/40 ster Well Ste Pro Bbl.	AMOUNT PULLE None None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED AND HC1 acid ball sealers OO gals treated  atus (Prod. or Shut-in) d. Gas—Oil Ratio TSTM Oil Gravity — API (Corr.) 26.80 API ad By Satthews
CASING SIZE  8-5/8  4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole  te First Production 12-31-67  te of Test 1-11-68  ow Tubing Press. 25#  Disposition of Gas (So Vented List of Attachments C-104, Incline In Incline Inc	WEIGHT LB./F 20# 9.5# LIN TOP  sterval, size and n 53,55,61,6 s)  Product Pump Hours Tested 24 Casing Pressure 25# old, used for fuel, he information sh	T. DEPTH  34  BER RECORD  BOTTOM  BOTTOM  10 Method (Floring - 2" x  Choke Size  2"  Calculated 2- Hour Rate  vented, etc.)  Electric  coun on both side	sacks ce  sacks ce  12,15,3  wing, gas lij  12" In  Prod'n. F  Test Per  4- Oil – Bb  23	HOLE SIZ  12½" 7-7/8  MENT SC  32.  0, 33.  PRODUCTIO ft, pumping — meert Pum For Oil — iod 2	CREEN  ACCEPTH IN  42-344  DN  Size and t  p  Bbl.  3  Gas — MCI  NAG	25 sks In  25 sks In  30.  SIZE  2-3/8"  CID, SHOT, FF  TERVAL  4  ype pump)  Gas — MCF  NAG  Wa	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7 flushed fresh wa  Water - 40 Test W C.	MENT AND S 28 //8" W/40 ster Well Ste Pro Bbl.	AMOUNT PULLE None None None None PACKER SET 3163  SQUEEZE, ETC. KIND MATERIAL USED AND HC1 acid ball sealers OO gals treated  atus (Prod. or Shut-in) d. Gas—Oil Ratio TSTM Oil Gravity — API (Corr.) 26.80 API ad By Satthews
Densilog  CASING SIZE  8-5/8  4-1/2  SIZE  Perforation Record (In 3342,44,46,50, 32,44 (15 hole  the First Production 12-31-67  Inte of Test 1-11-68  ow Tubing Press. 25#  Disposition of Gas (So Vented List of Attachments  C-104, Inclina I hereby certify that the	WEIGHT LB./F 20# 9.5# LIN TOP  sterval, size and n 53,55,61,6 s)  Product Pump Hours Tested 24 Casing Pressure 25# old, used for fuel,	T. DEPTH  34  BER RECORD  BOTTOM  BOTTOM  10 Method (Floring - 2" x  Choke Size  2"  Calculated 2- Hour Rate  vented, etc.)  Electric  coun on both side	sACKS CE  SACKS CE  12,15,3  wing, gas lift  12   In  Prod'n. F  Test Per  23	HOLE SIZ  12½" 7-7/8  MENT SC  32.  0, 33.  PRODUCTIO ft, pumping — meert Pum For Oil — iod 2	CREEN  ACCEPTH IN 142-344  DON Size and to 142 MAG  NAG  complete	SIZE  2-3/8"  CID, SHOT, FR TERVAL  4  Sign McF  Was  to the best of	TUE DEPT 342 RACTURE, CE AMOUN' 8000 gal and 18 7 flushed fresh wa  Water - 40 Test W C.	MENT AND S 28 //8" W/40 ster Well Ste Pro Bbl.	AMOUNT PULLE  None  None  None  None  PACKER SET  3163  SQUEEZE, ETC.  KIND MATERIAL USED  NE Hcl acid ball sealers  OO gals treated  atus (Prod. or Shut-in)  d.  Gas—Oil Ratio  TSTM  Oil Gravity — API (Corr.)  26.80 API  ed By  latthews

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	50	outneastern New Mexico	Northwestern New Mexico					
Т.	Anhy	T. Canyon	T. Ojo Alamo T. F	Penn. "B"				
т.	Salt	T. Strawn	T. Kirtland-Fruitland T. F	Penn. "C"				
В.	Salt	T. Atoka	T. Pictured Cliffs T. F	enn. "D"				
T.	Yates	T. Miss	T. Cliff House T. I	eadville				
T.	7 Rivers	T, Devonian	T. Menefee T. M	Madison				
T.	Queen	T. Silurian	T. Point Lookout T. E	Ilbert				
T.	Grayburg	T. Montoya	T. MancosT. N	McCracken				
T.	San Andres	T. Simpson	T. Gallup T. I	gnacio Otzte				
T.	Glorieta	T. McKee	Base Greenhorn T. C	Granite				
T.	Paddock	T. Ellenburger	T. Dakota T					
T.	Blinebry	T. Gr. Wash	T. Morrison T					
T.	Tubb	T. Granite	T. Todilto T					
T.	Drinkard	T. Delaware Sand	T. Entrada T					
Т.	Abo	T. Bone Springs	T Wingste T					
Т.	Wolfcamp	T. MILLINGS CHU 33	T. Chinle					
T.	Penn.	<sub>T.</sub> <u>Cato</u> 33	T. Permian T.					
T	Cisco (Bough C)	т	T. Penn. "A" T	+4				

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 300 2275 2750 3301 3480	300 2275 2750 3301 3480 3490	300 1975 475 551 179 10	Red bed Anhydrite Limestone Lime Limestone Dolomite				•
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