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DISTRIBUTIO	ИС	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		i
IRANSPORTER	OIL	
	GAS	Ī
OPERATOR		
PRORATION OF	ICE	
Operator		
Sun 011 C	ompany	
Address		

	DISTRIBUTION SANTA FE FILE	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE IRANSPORTER GAS	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
1.	PRORATION OFFICE Operator			
	Sun 011 Company			
	P. O. Box 2792 Ode	essa, Texas 79760		
	Reason(s) for filing (Check proper box,) Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership	Otl Dry Ga Casinghead Gas Conden	─	
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
II.	DESCRIPTION OF WELL AND	LEASE Wel. No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.
	Lease Name Woodman-Federal Location	6 Cato San Andr		
	Unit Letter D ; 660	reet rom rue		
	Line of Section 28 Tov	wnship 85 Range 3	OE , NMPM, Ch	aves County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS ☐ Address (Give address to which appro	oved copy of this form is to be sent)
	Mobil Pipe Line Name of Authorized Trai. orter of Cas None		P. O. Box 900, Dallas Address (Give address to which appro	
	If well produces oil or liquids, give location of anks.	Un.t Sec. Twp. Rge. E 28 8S 30E	Is gas actually connected? When No	ien
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic		X Morkover Deepen	Find Back Same Nes V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-27-67 Elevations (DF, RKB, RT, GR, etc.) DF 4137,KB 4138,GR 4126	1-11-68 Name of Producing Formation San Andres	3600 Top Oil/Gas Pay 3342	3576 Tubing Depth 3519
	Perforations 3364-73-81-82-83-90-94-	3403-04-05-31-33-35		Depth Casing Shoe 3576
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 225
	12½ 7-3/4	8 -5/ 8 4청	3600	300
		2-3/8	3519	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	l l
	1-14-68 Length of Test	1-23-68 Tubing Pressure	Pump 2" x 1½" Ins	Choke Size
	24 Hrs.	-	•	
	Actual Prod. During Test 59	01 Bbls. 21	Water-Bbls.	Gas-MCF 8.2
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method 'pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			OH CONSERV	ATION COMMISSION
VI.	CERTIFICATE OF COMPLIAN	CE		A I ION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dit Hus (Signature)		APPROVED 19	
			TITLE	
			. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.